

Monitoring and Control of Alkali Volatilization and Batch Carryover for Minimization of Particulate Emissions and Crown Refractory Corrosion in Glass Melting Furnaces

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DOE Materials, Glass and Sensors Portfolio and Project Review
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Introduction



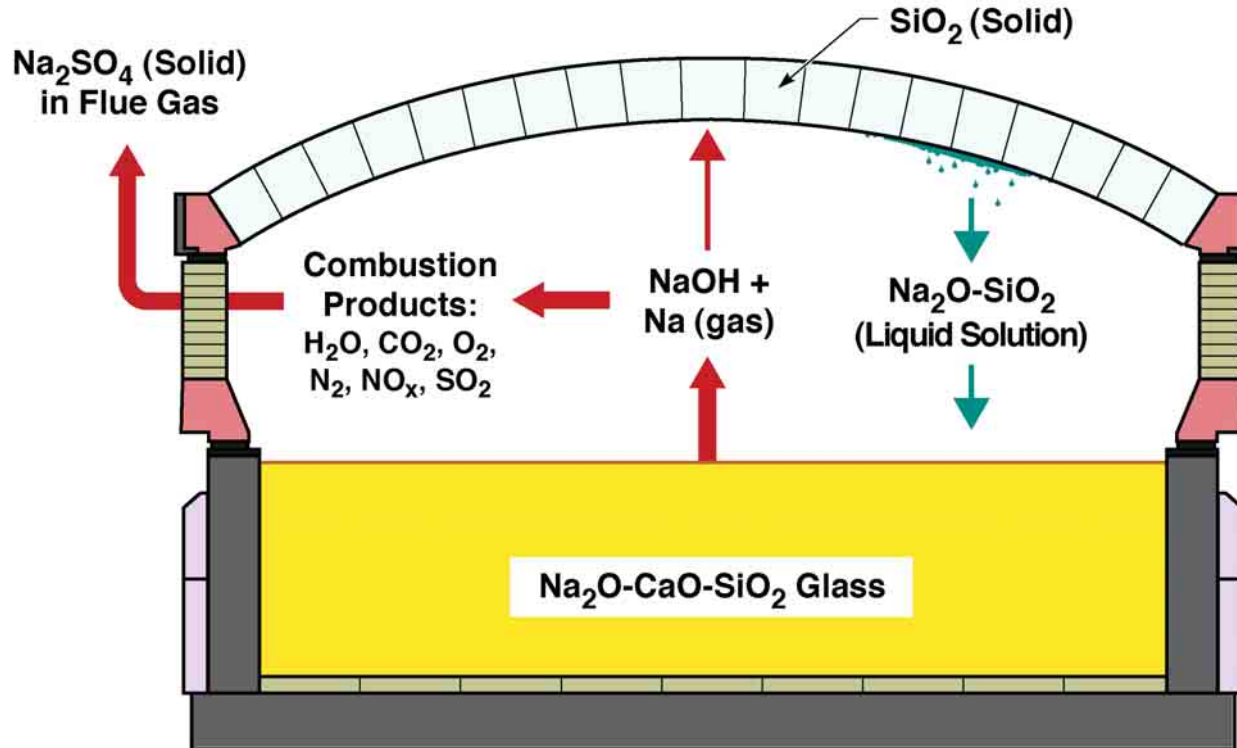
- Many glass furnaces are oxygen/natural gas fueled
- Typical raw materials (batch) for container glass
 - Sand (SiO_2)
 - Soda ash (Na_2CO_3)
 - Limestone (CaCO_3)
 - Salt cake (Na_2SO_4)
 - Recycled glass
 - K, Al, Mg, Fe, Ti, etc.
- Inorganics can enter the combustion space
 - Volatilization
 - Batch carryover
- Problems with inorganics
 - Crown and superstructure corrosion
 - Particulate matter emissions



Example



Crown corrosion more problematic in oxy-fuel furnaces



Background



- **Volatilization depends on**
 - Temperature of the furnace
 - Velocity of gases across the melt
 - Composition of gases above the melt
 - Diffusion in the melt
 - Mass transfer at the melt/gas interface
- **Batch carryover depends on**
 - Composition of the batch
 - Particle size of the batch
 - Velocity across the batch
- **Simultaneous optimization is difficult – especially in oxy-fuel furnaces**



Reactive volatilization sample reactions



- $Na_2O (l) \rightleftharpoons 2 Na (g) + \frac{1}{2} O_2 (g)$
- $Na_2O (l) + H_2O (g) \rightleftharpoons 2NaOH (g)$
- $Na_2O (l) + CO (g) \rightleftharpoons Na (g) + CO_2 (g)$



Motivation



- **Oxy-fuel furnaces relatively new so not understood**
- **Methods outdated for analyzing volatilization and carryover**
 - Collection on cooled targets
 - Extractive sampling
- **Difficult to correlate with changes in furnace conditions**
- **In-situ technique would allow more thorough study**



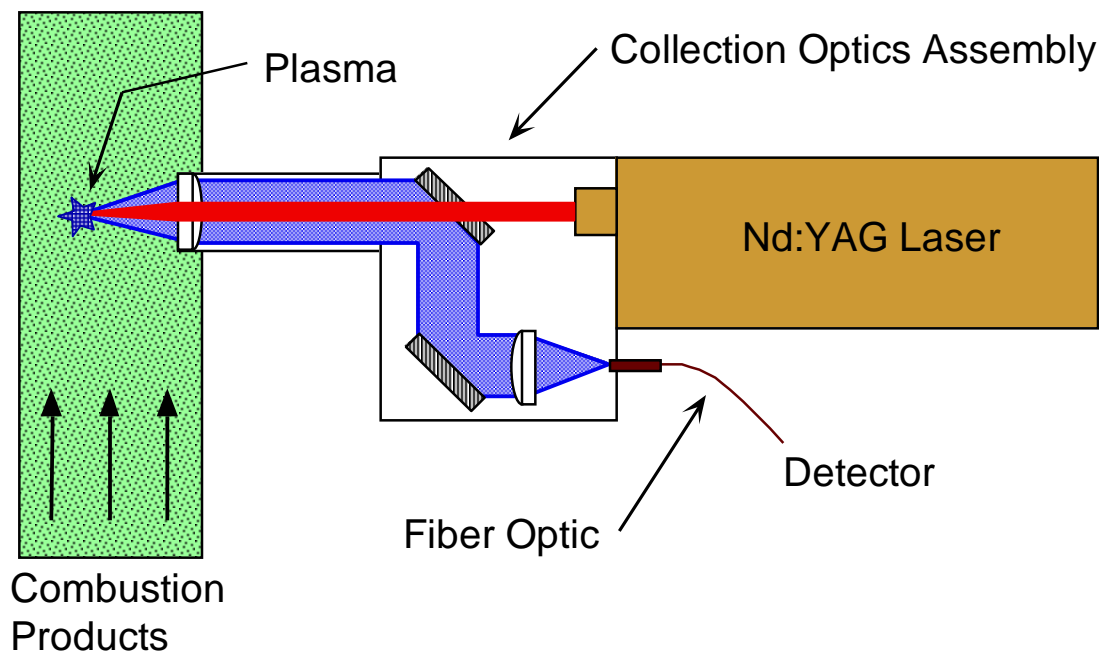
Objectives



- Use laser-induced breakdown spectroscopy (LIBS) to examine Na, K, Ca, Mg, Si, and Al *in-situ* in the flue of an operating glass furnace
- Use gas analysis to determine furnace stoichiometry
- Determine effect of furnace operating conditions on volatilization and batch carryover
 - Temperature
 - Stoichiometry
 - Pressure



LIBS



- **Particles + gases**
- **ND:Yag Laser**
 - 400 mJ, 5 Hz
- **1064 nm, 10 ns**
- **Delay time 10 μ s or 20 μ s**
- **Gate width 50 μ s**

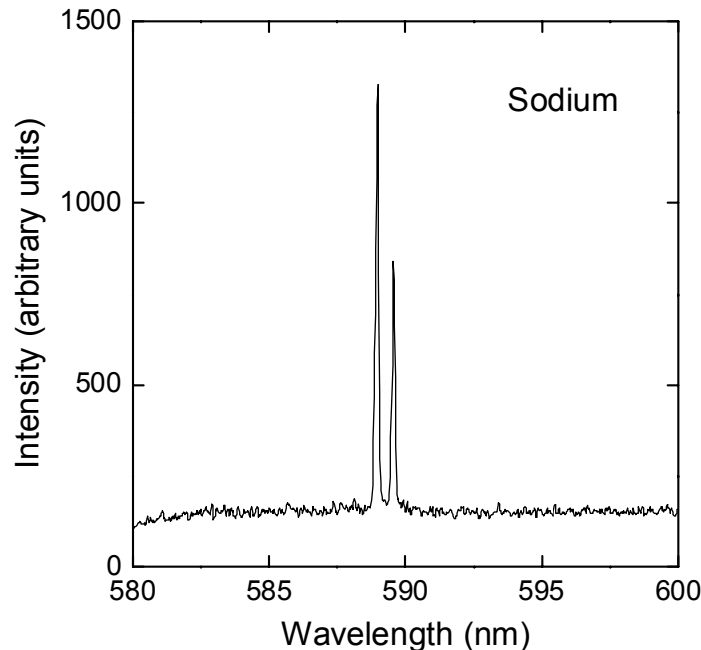


Two LIBS detection schemes



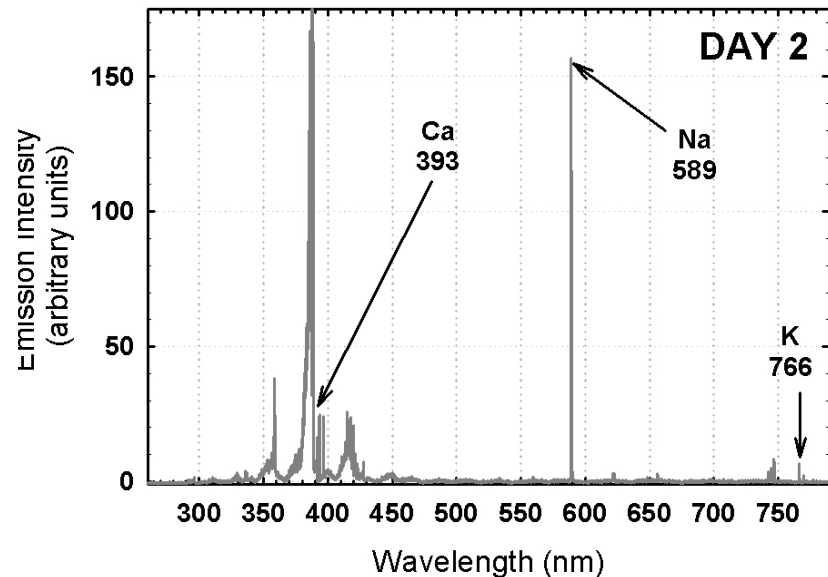
- **Linear spectrometer**

- Single shots at 5 Hz
- Narrow spectral windows
 - 20 nm at 0.05 nm resolution
- Can see Ca & Al, Si & Mg, Na, or K depending on window



- **Echelle spectrometer**

- 1600, 800, or 500 shot averages
- Broadband
 - 300 nm – 900 nm
 - Resolution 0.1 nm at 400 nm
- Multiple elements



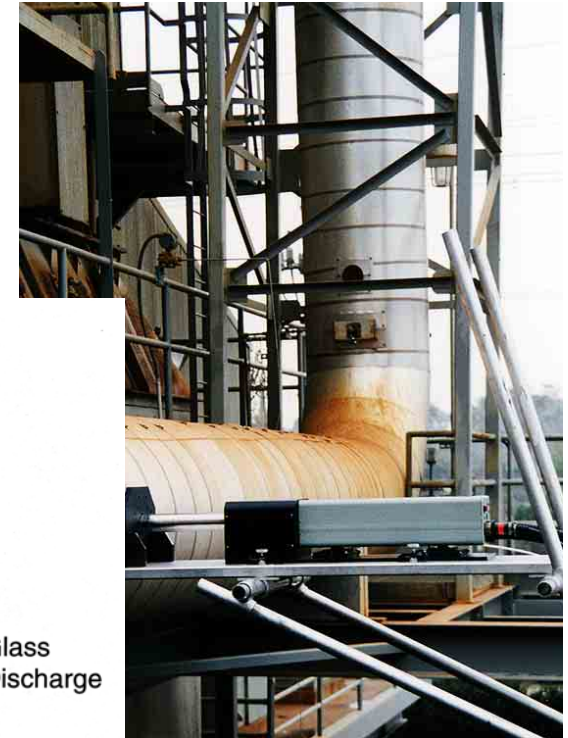
LIBS has been applied in two areas of a container glass furnace



- Exhaust duct

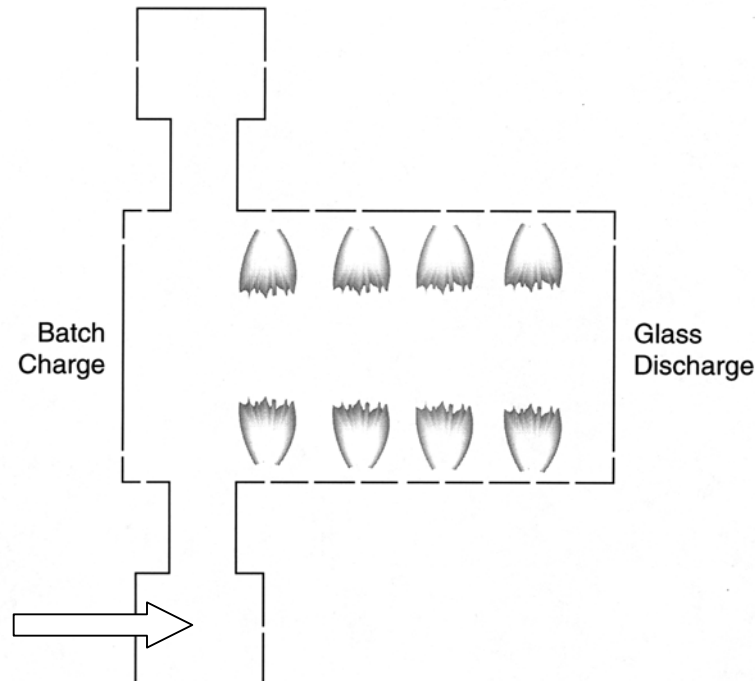
- Dilution ~2.5-3.5
- Low temperature
 - 620 K – 720 K (650 ° F - 840 ° F)
- High velocity
 - 29 m/s (95 ft/s)

Gallo Glass Company
Tank #1



- Vertical flue

- Little dilution
- High temperature
 - 1450 K (2150 ° F)
- Low velocity
 - 0.5 m/s (1.6 ft/s)



Field Tests to Date



Date	Pull Rate (t/day)	O/G	Heat Release Rate (MW)	% Boost
Dec 2001	430	2.16	15.2	14.6
June 2002	336 435	2.12	12.0 14.9	13.2
May 2003	322 405	1.98 - 2.18	11.3 - 13.9	13.7 - 15.6
June 2004	325 270 375	2.00 - 2.13	13.1 - 14.8	12.6 - 14.6

Exhaust

Vertical Flue

Vertical Flue

Both

(40-50 MMBtu/hr)



Highlights of Previous Findings



- Combustion products depend on O_2/NG
- Ambient temperature affects in-leakage and NO
- Rich conditions alter SO_2 release

- Sodium correlates with potassium
- Other metals do not correlate with alkali but intercorrelate
- Alkali release depends on temperature & maybe stoichiometry
- Rich conditions may affect alkali release

- Batch particles
 - can be detected
 - size distributions can be calculated
 - depend on pressure

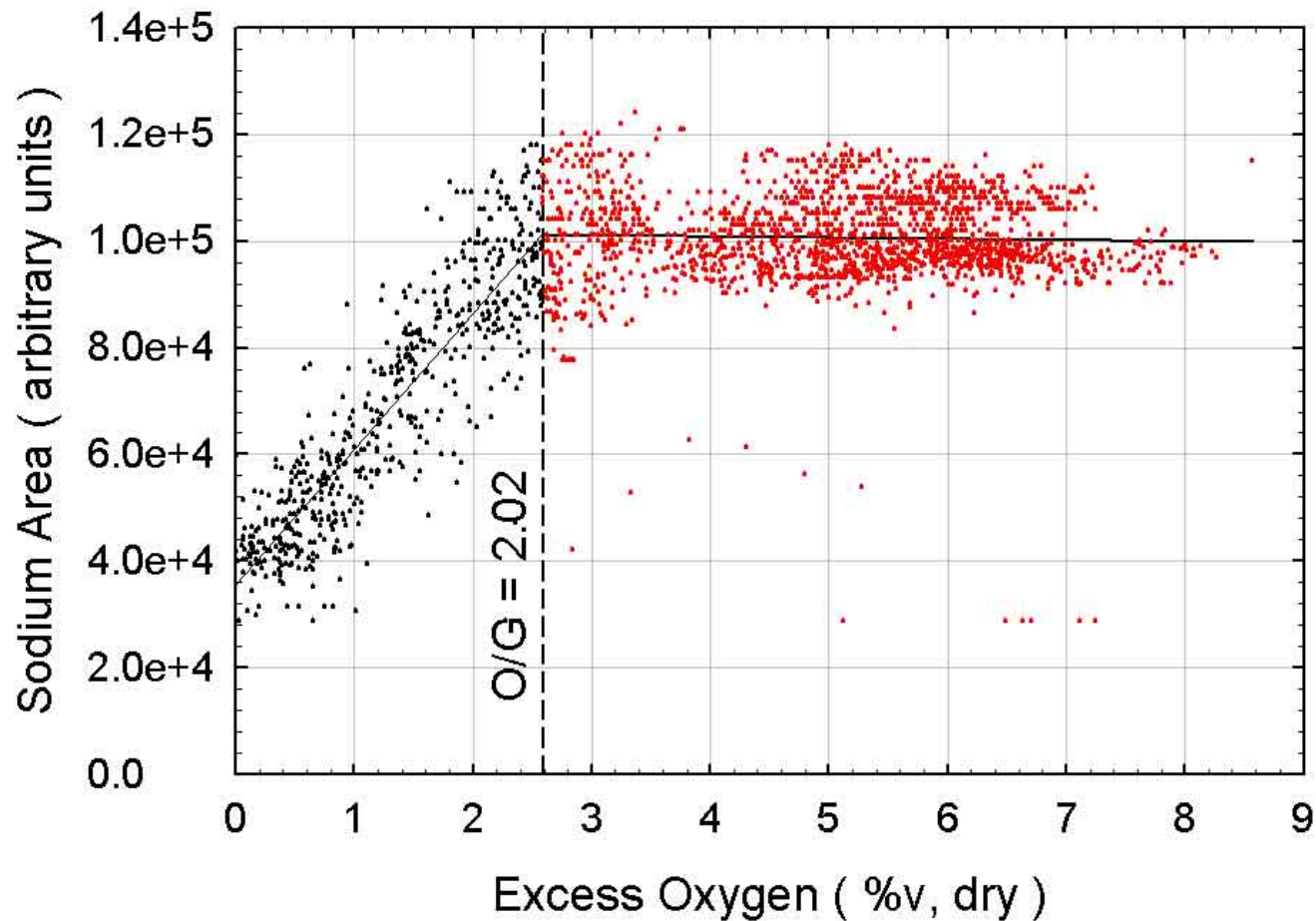




FY04 Results



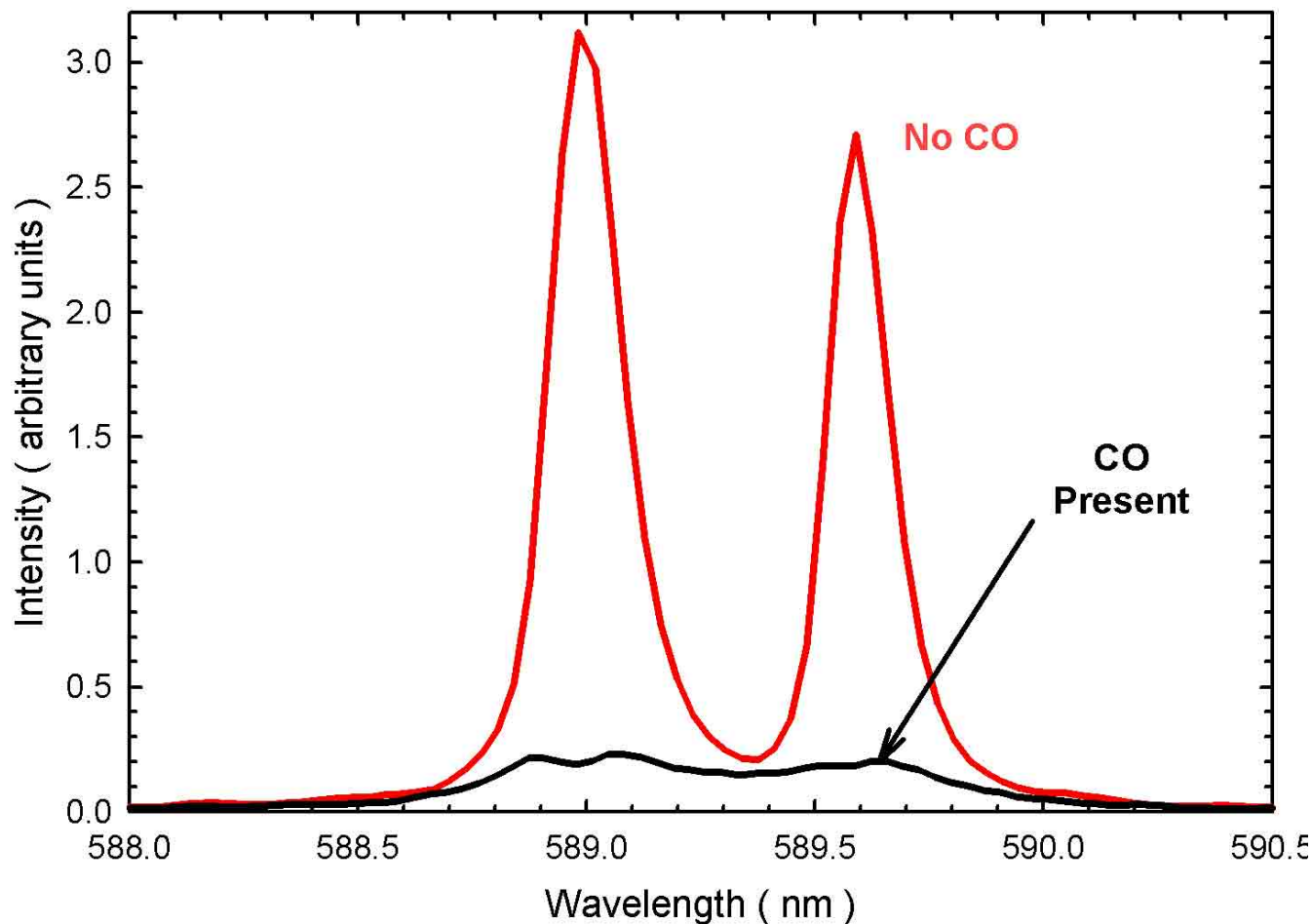
FY03 mystery solved



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Spectra in presence and absence of CO

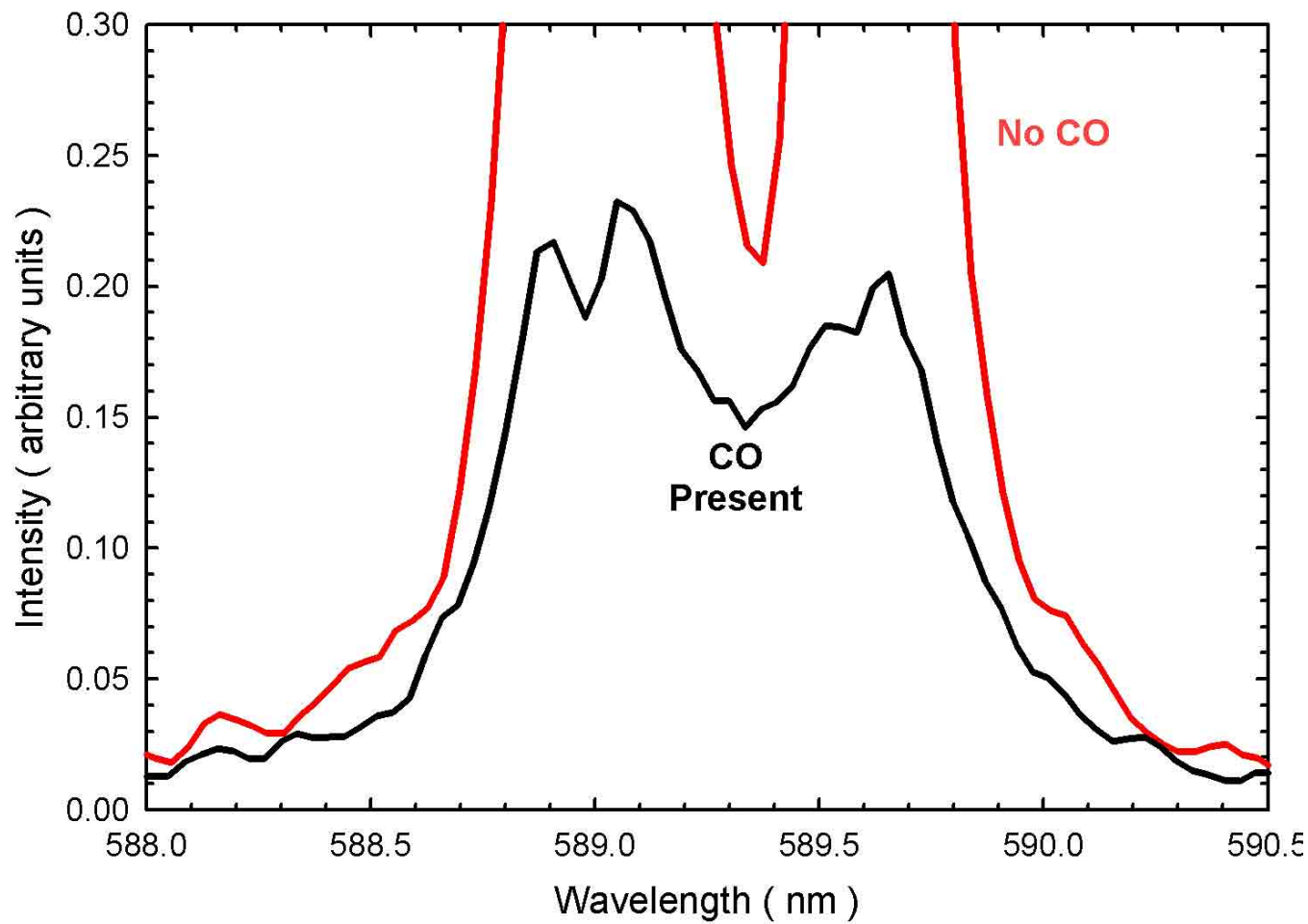


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Na atoms absorb signal when CO is present

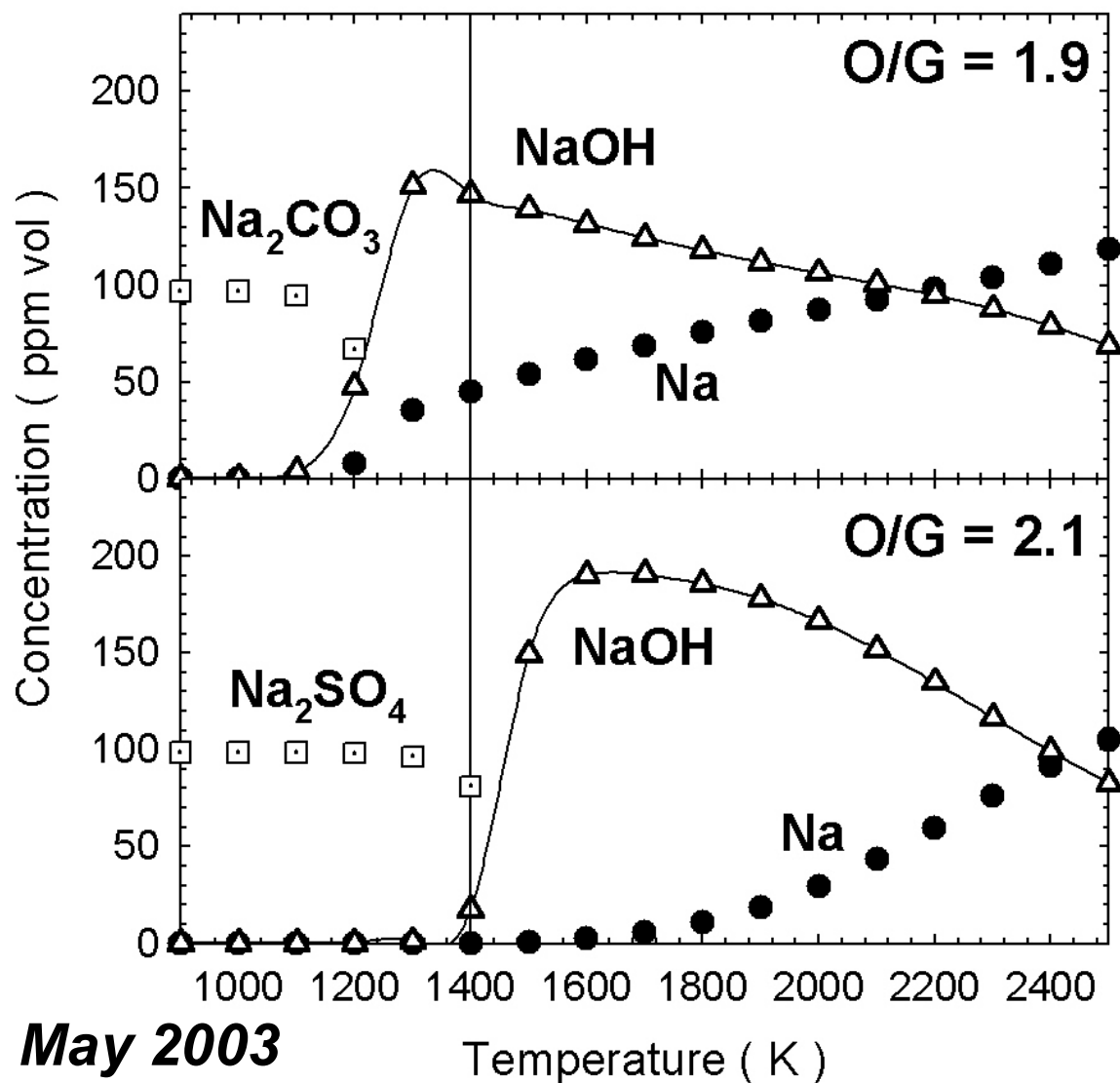


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Equilibrium shows Na when fuel-rich



**Rich
(CO Present)**

**Lean
(No CO)**

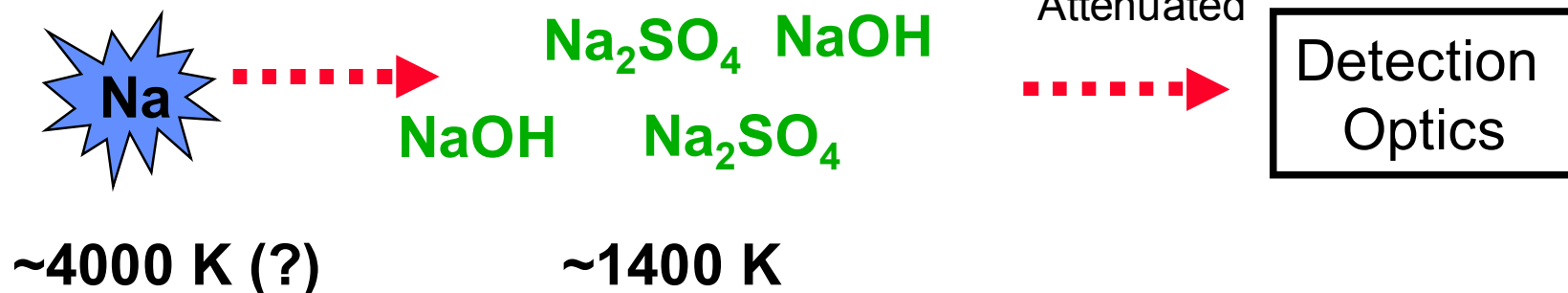
May 2003



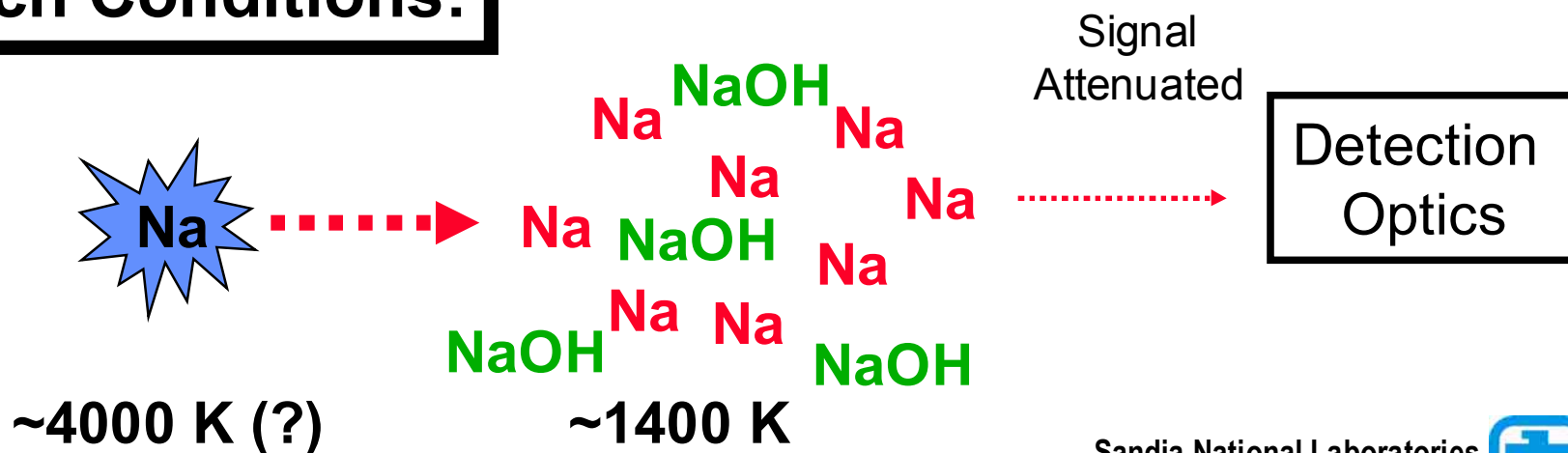
Scenario in glass furnace



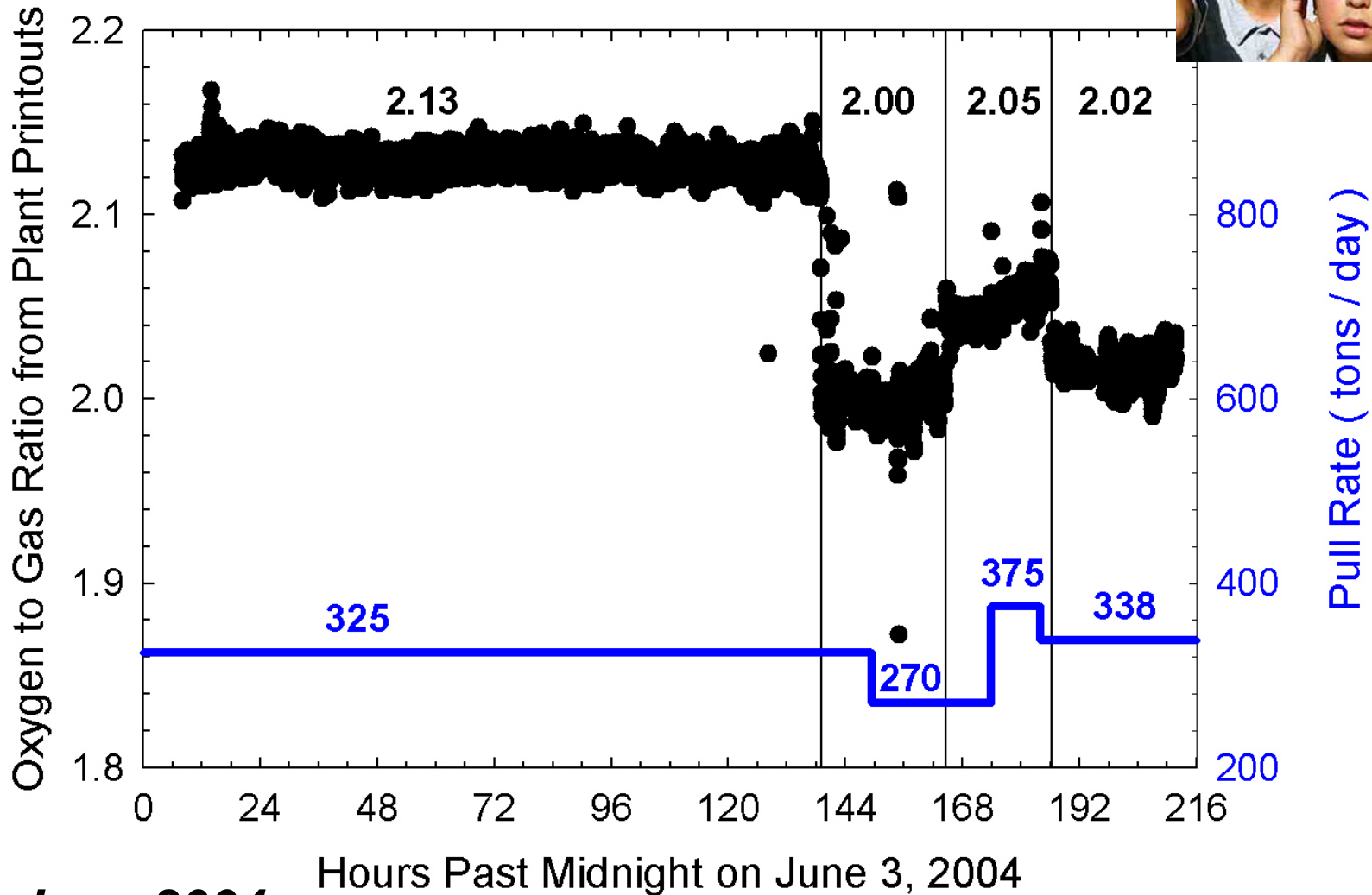
Lean Conditions:



Rich Conditions:



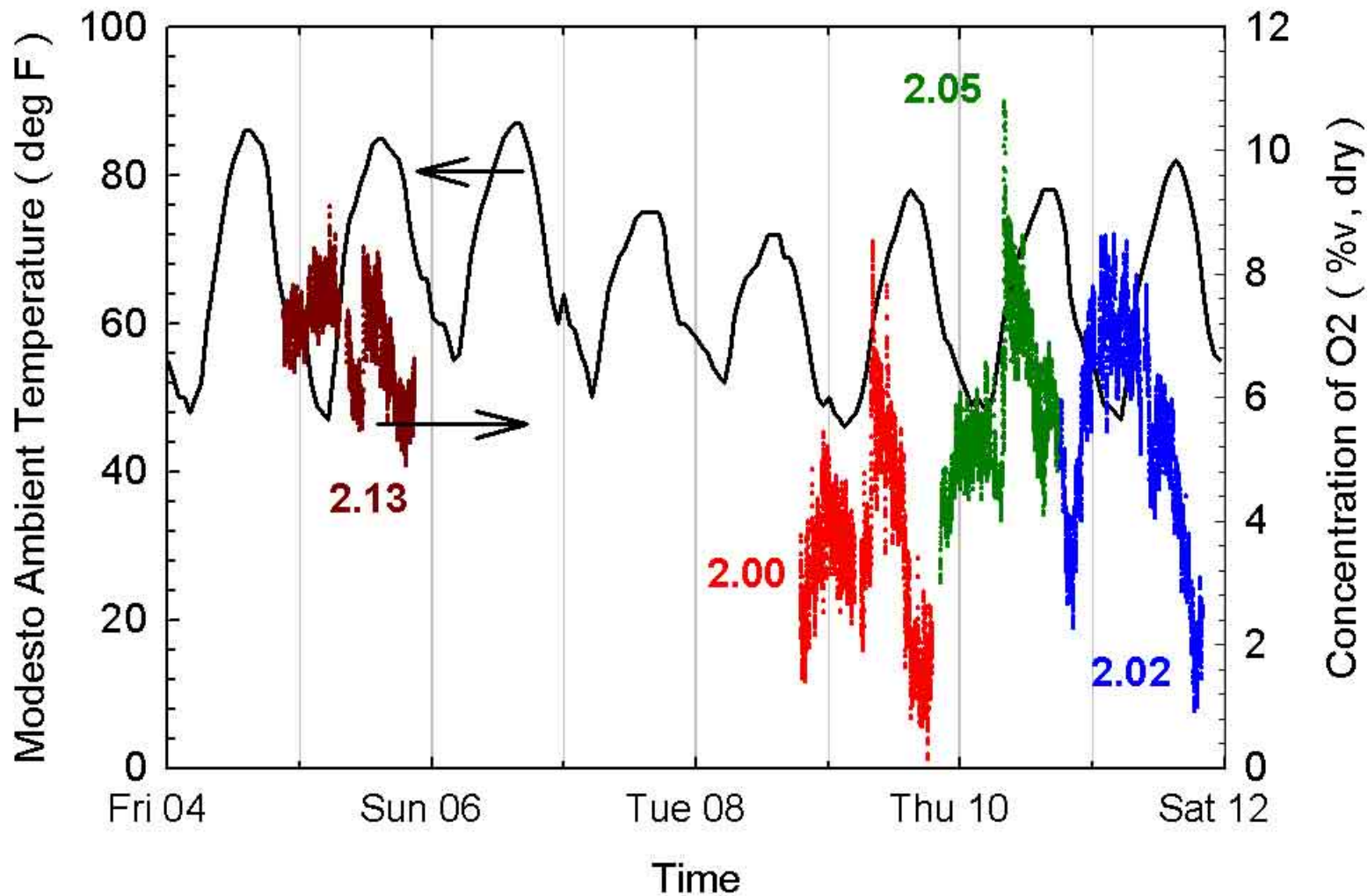
June 2004 tests



June 2004



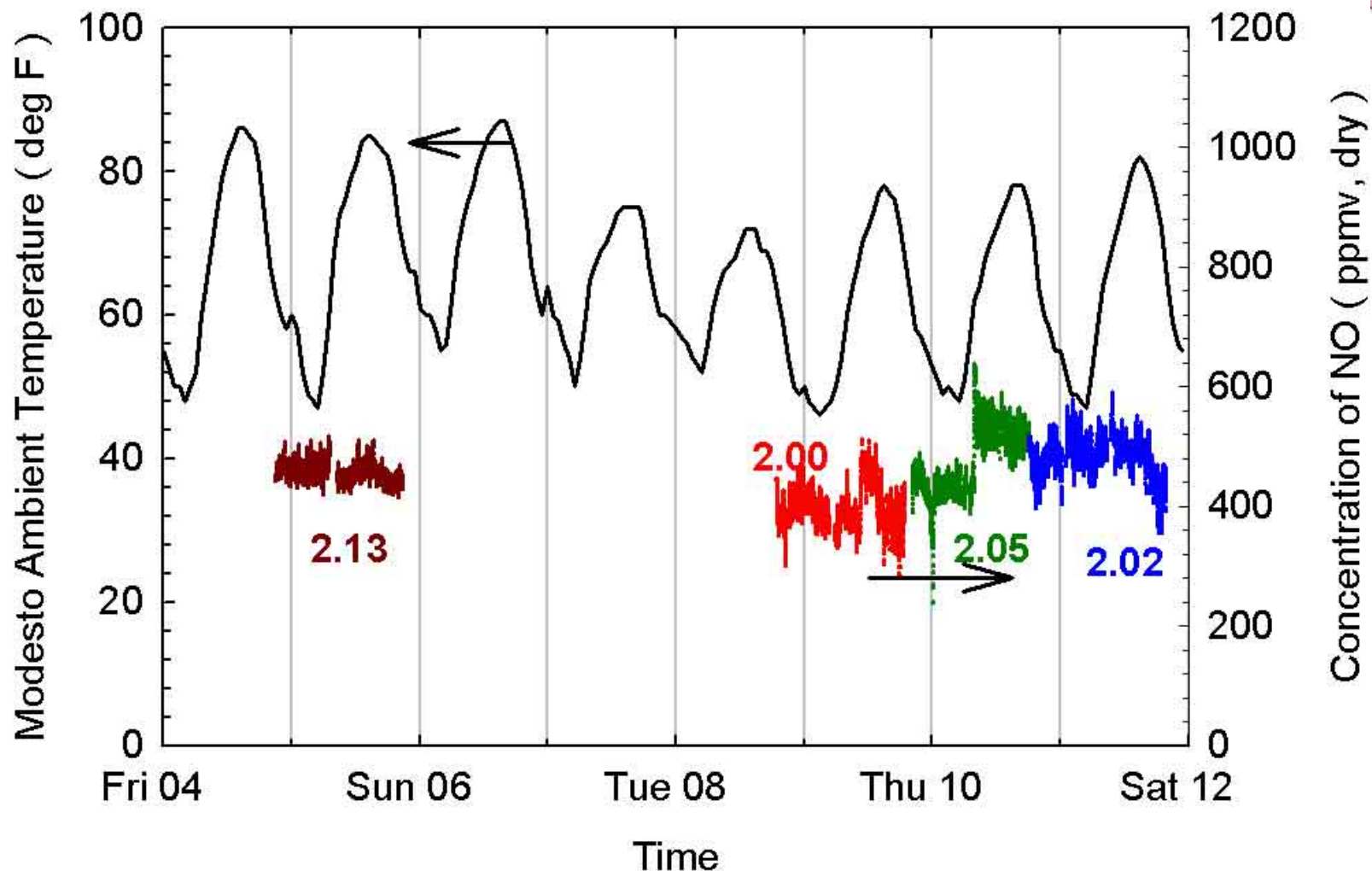
Ambient T still affects inleakage



June 2004



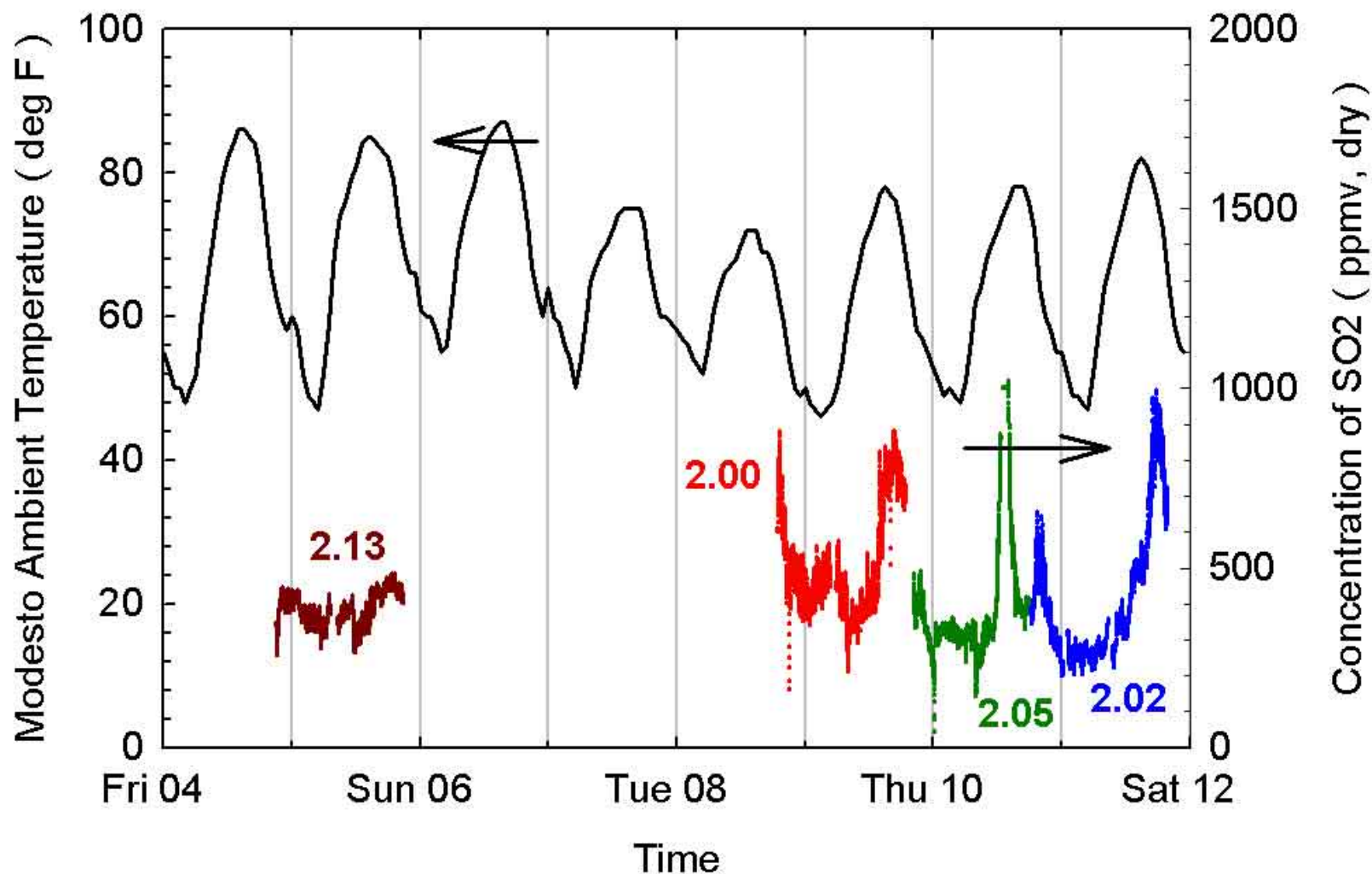
NO also affected by inleakage



June 2004



Rich conditions still alter SO₂ release



June 2004

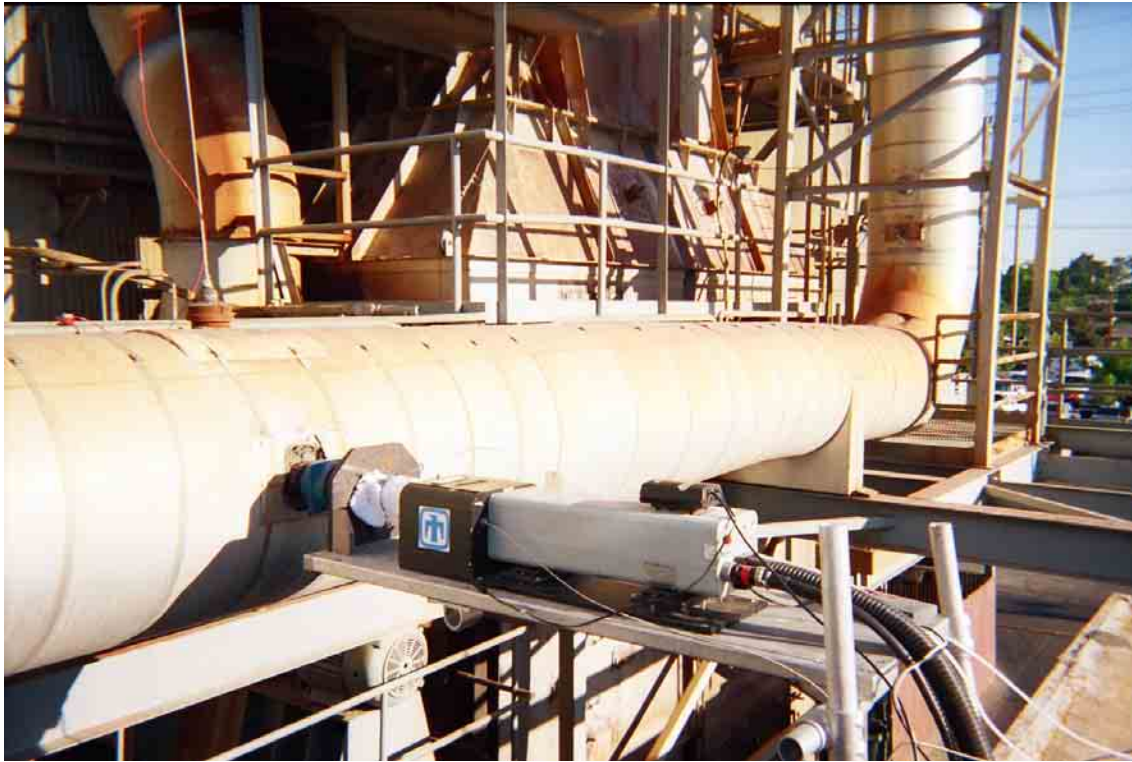


June 2004 Field Test Objectives



- 1. Measure Na at a cooler location to avoid interference**
- 2. Quantify and determine source of air inleakage**
- 3. Examine effect of furnace pressure on batch particles**
- 4. Expand energy analysis to include inleakage**





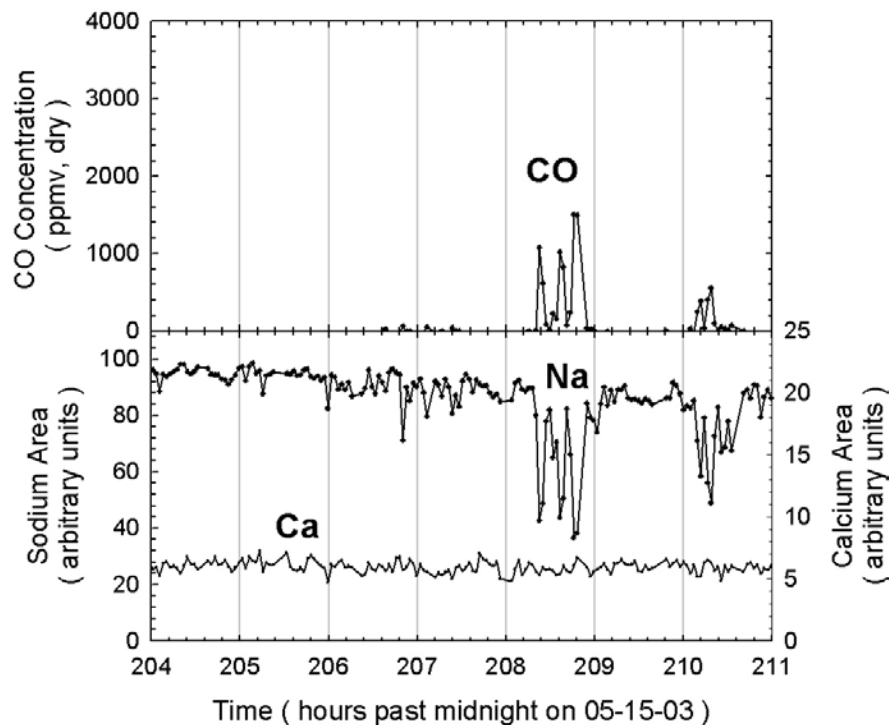
1. Measure Na at a cooler location to avoid interference



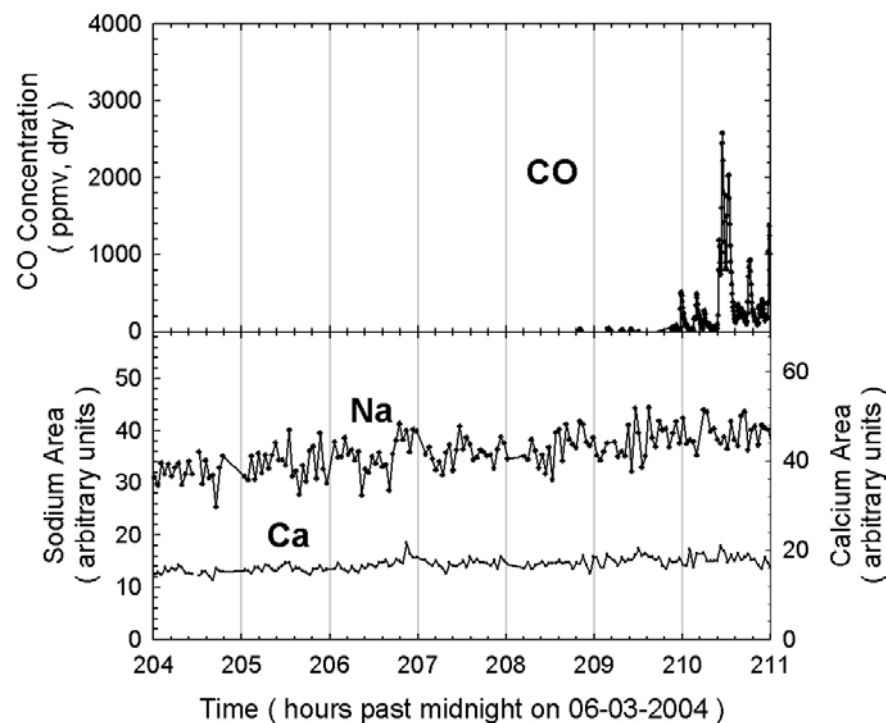
Upstairs Na signal not affected by CO



**May 2003 – Vertical Flue
~1400 K (2100 °F)**



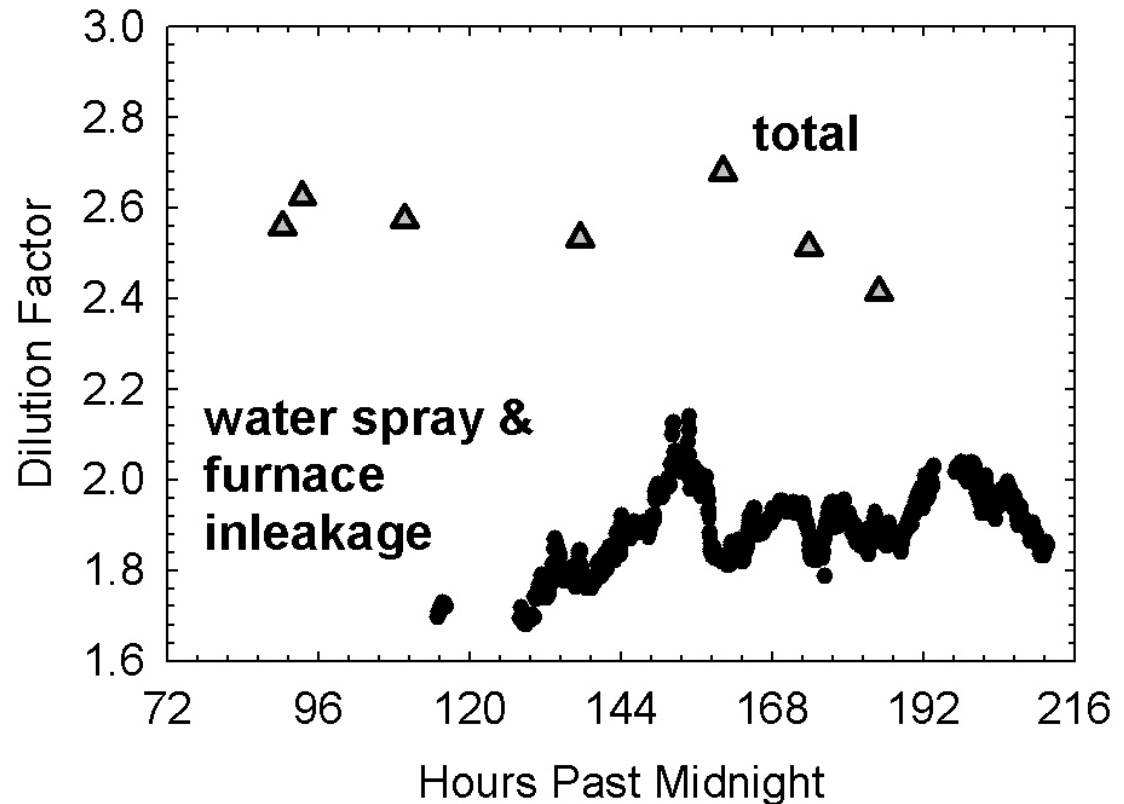
**June 2004 – Exhaust Duct
~700 K (900 °F)**



Upstairs location diluted



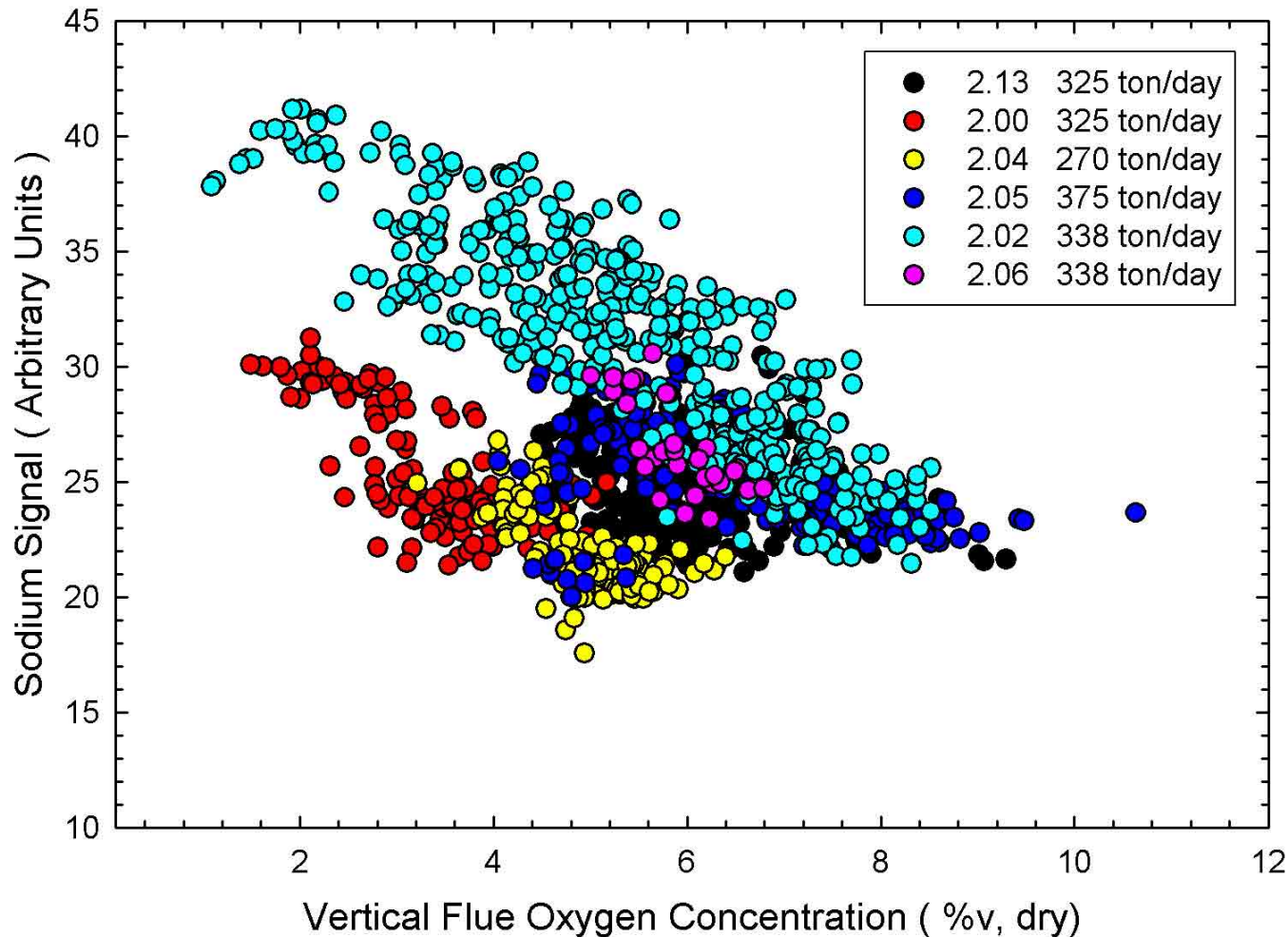
- **Cooling water nozzles**
 - 7-9 gal/min
 - 70 scfm atomizing air
 - Water contains metals
- **Furnace air inleakage**
 - Measured in vertical flue using GC
 - Dilution factor 1.7-2.0 including water nozzles
- **Duct air inleakage**
 - Deduced from gas analyzer O₂ down- and up-stairs
 - Overall dilution ~2.5



June 2004



Sodium varies inversely with excess O_2

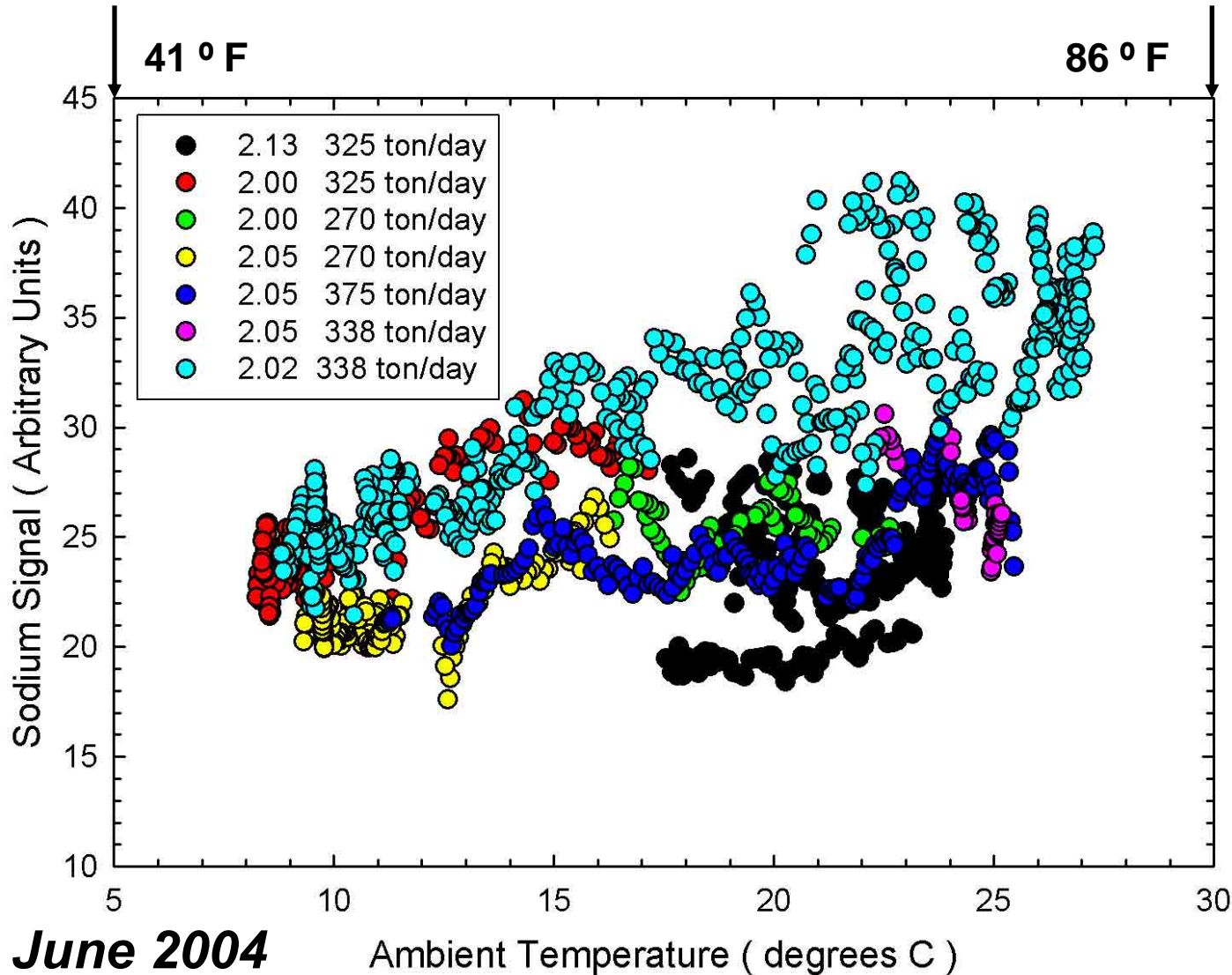


- Appears to be dilution related
- Samples extracted from furnace show little effect of stoichiometry
~120 ppmv Na
~20 ppmv K

June 2004



Sodium correlates with ambient T

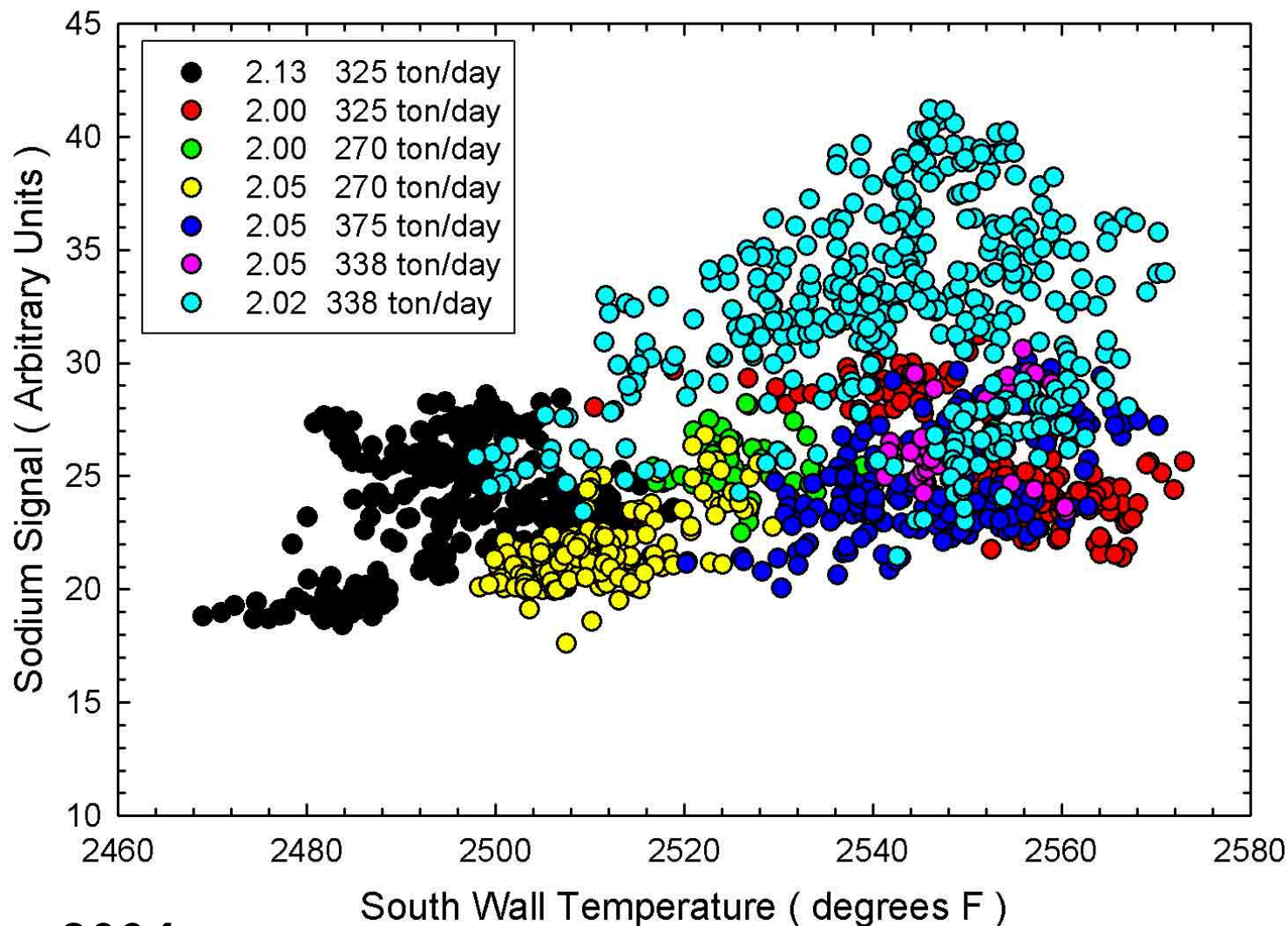


- Must be inleakage

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Sodium vaporization depends on furnace T



June 2004

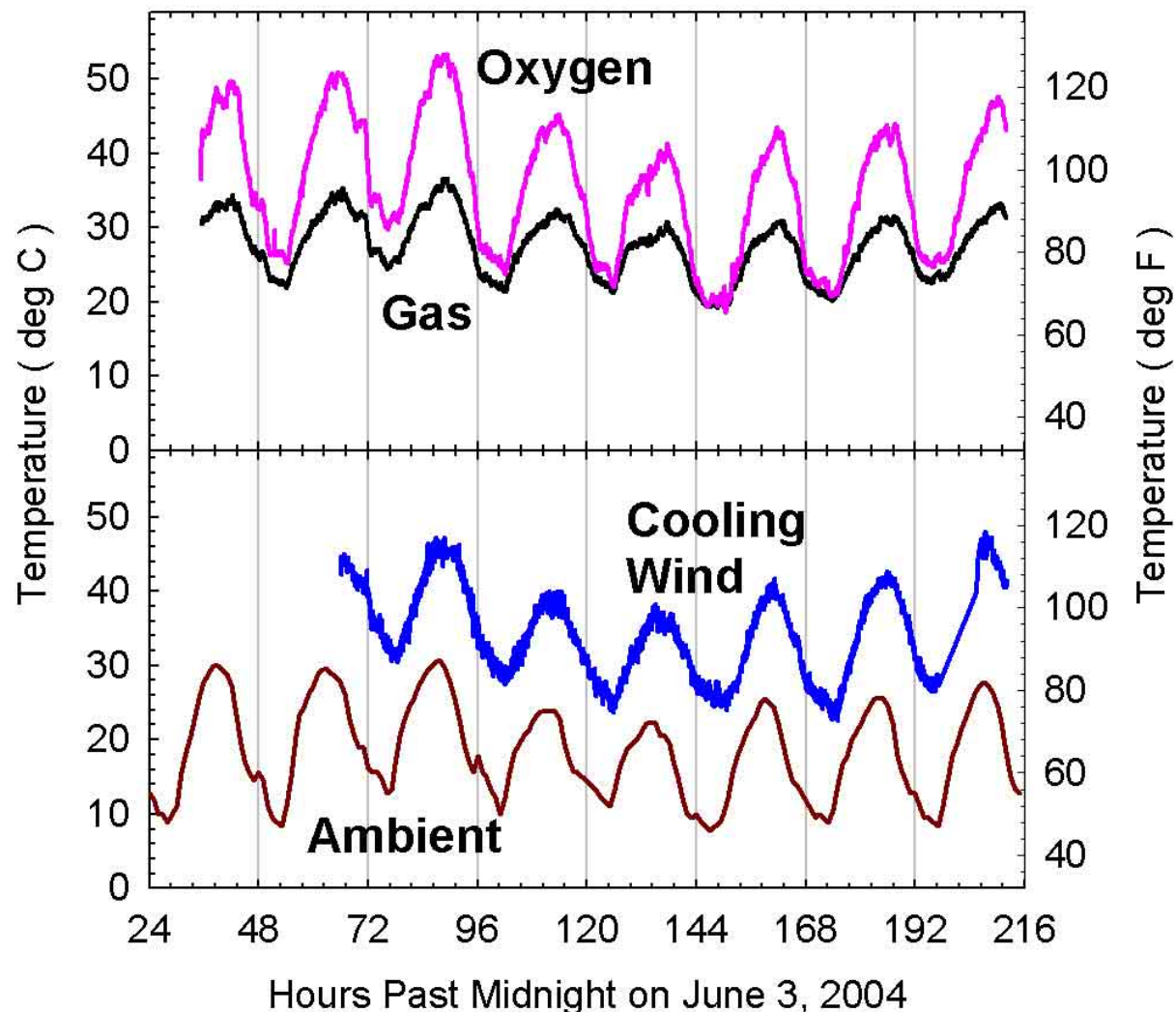




2. Quantify and determine source of air inleakage



Temperatures can affect inleakage

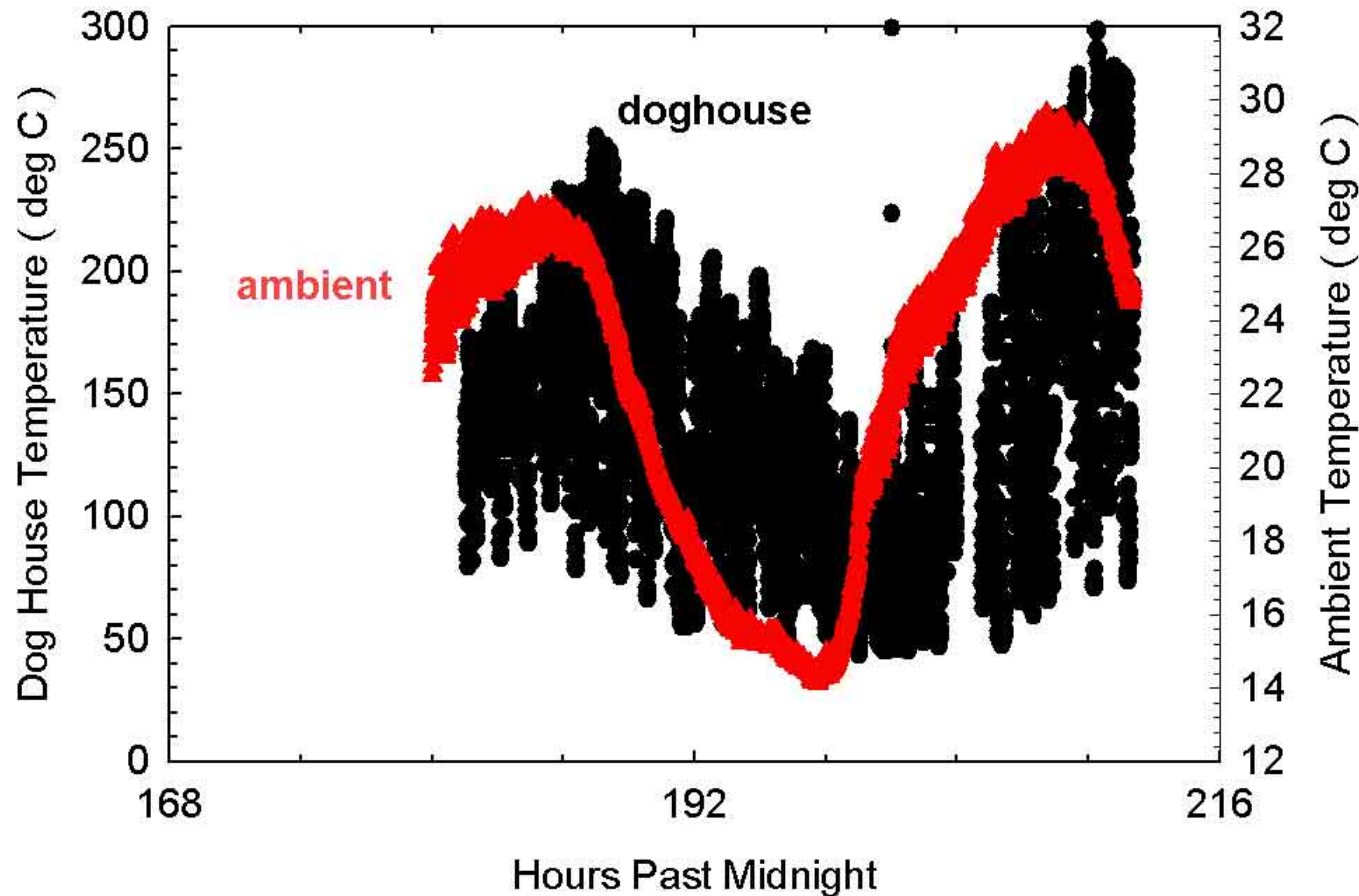


- Single flow meter T compensation may not apply for every point
- Cooling wind temperature varies with ambient

June 2004



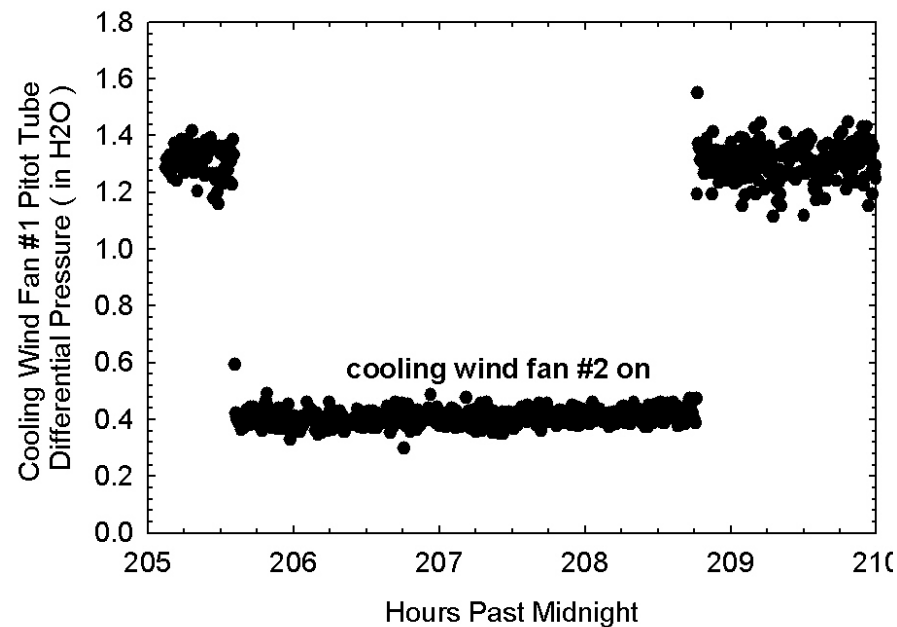
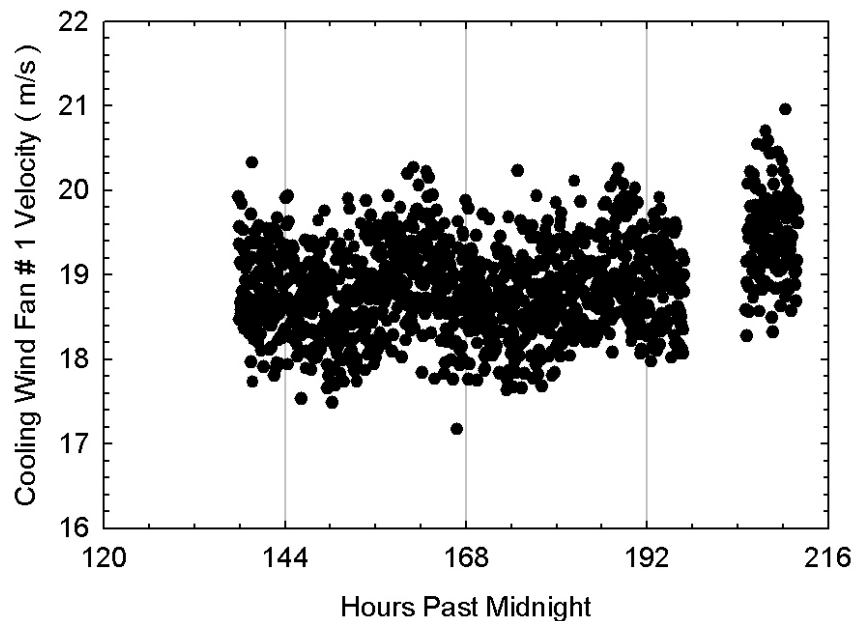
Air can enter through the doghouse, too



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Cooling wind fan(s) moves constant volume

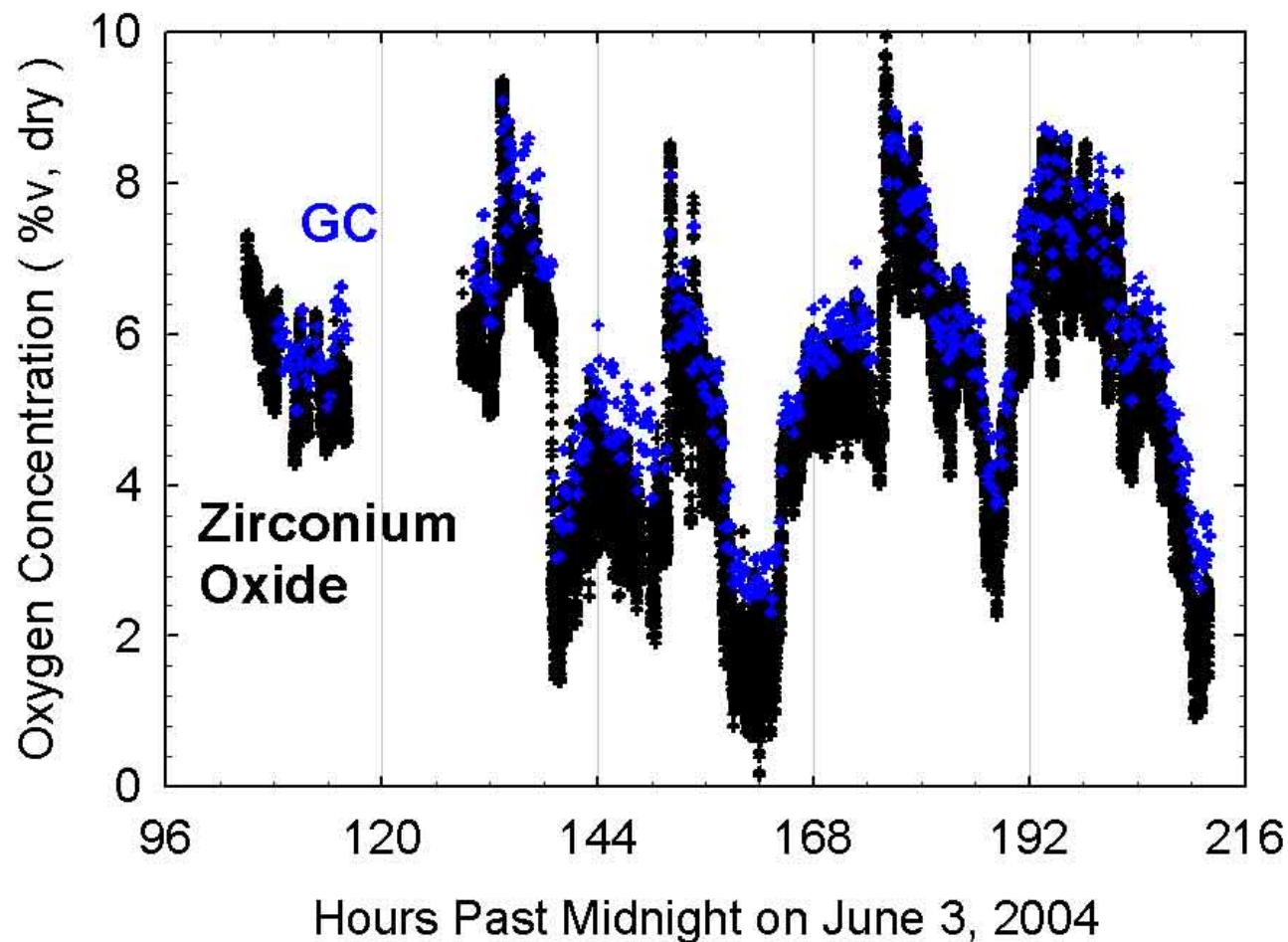


So rate of mass flow varies with ambient

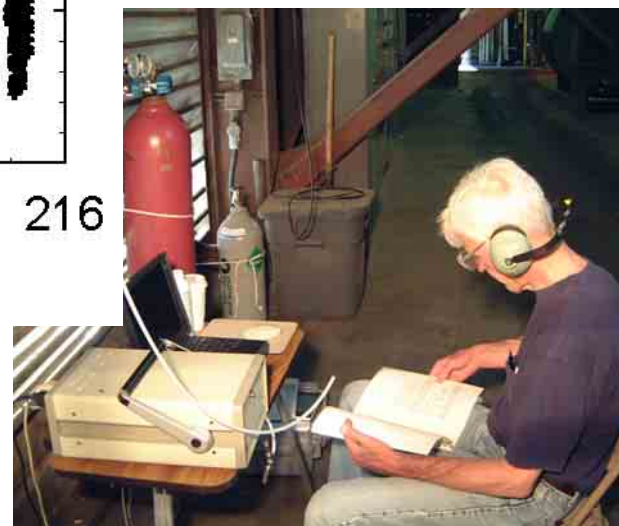
June 2004



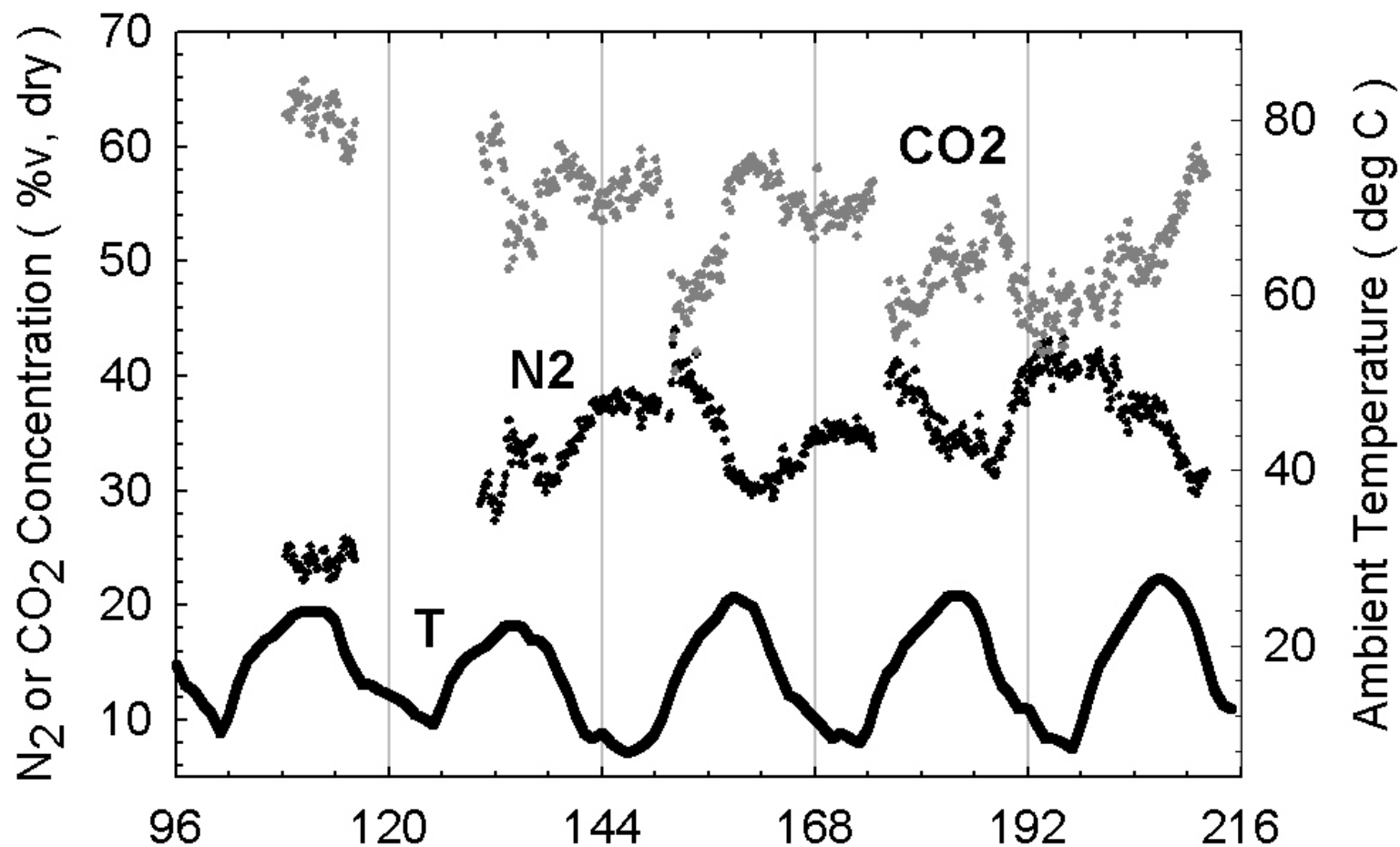
GC and gas analyzer agree for O₂



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N₂ and CO₂ track ambient T



June 2004

Hours Past Midnight on June 3, 2004

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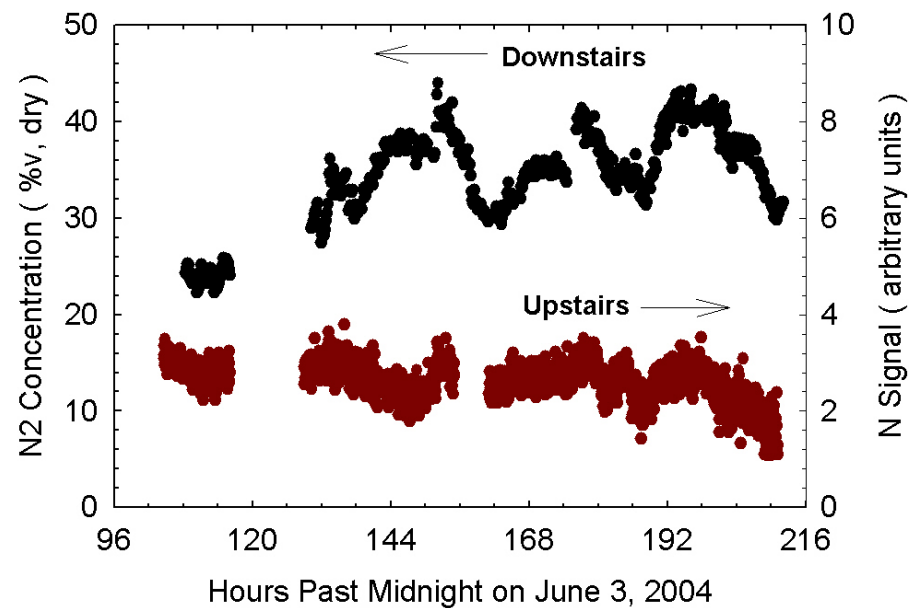
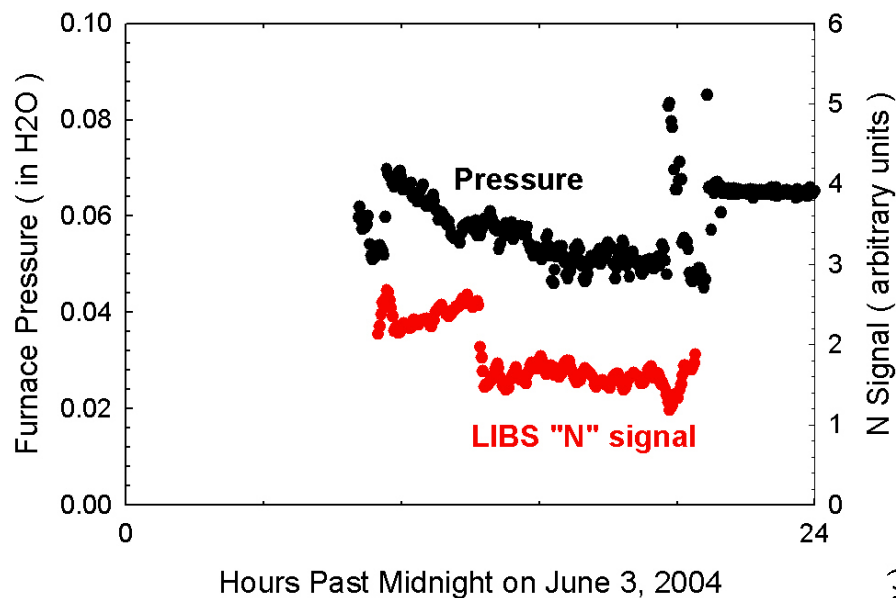
Estimated* contributions to inleakage



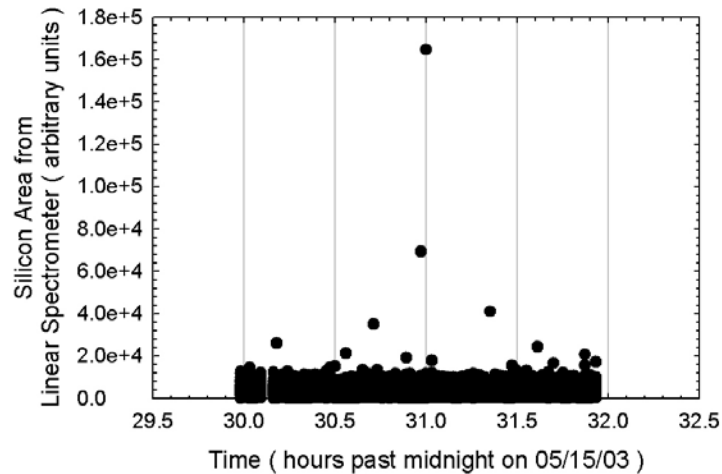
Exhaust flow	~140,000 scfh	
Inleakage measured with GC	~40,000 scfh	25 % of total flow
Flow into doghouse	~5,000 scfh (80% in, 20% out)	2 % of total flow



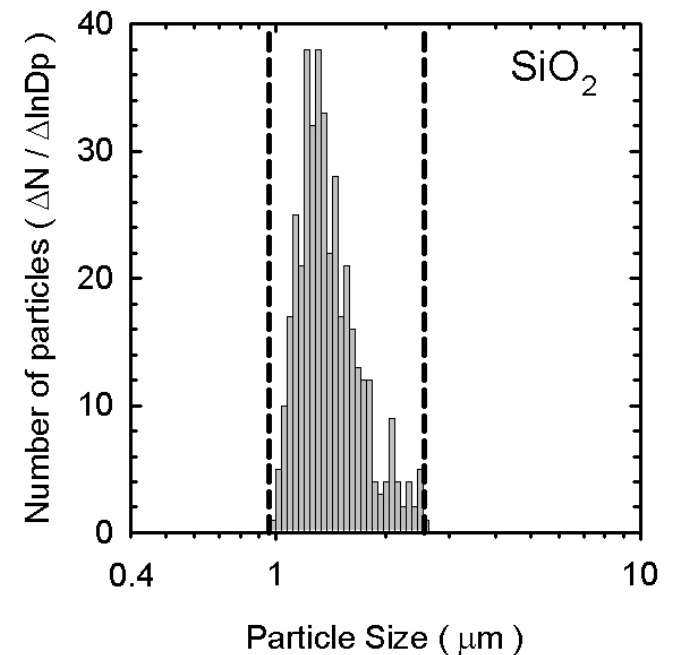
LIBS may be useful for inleakage, too



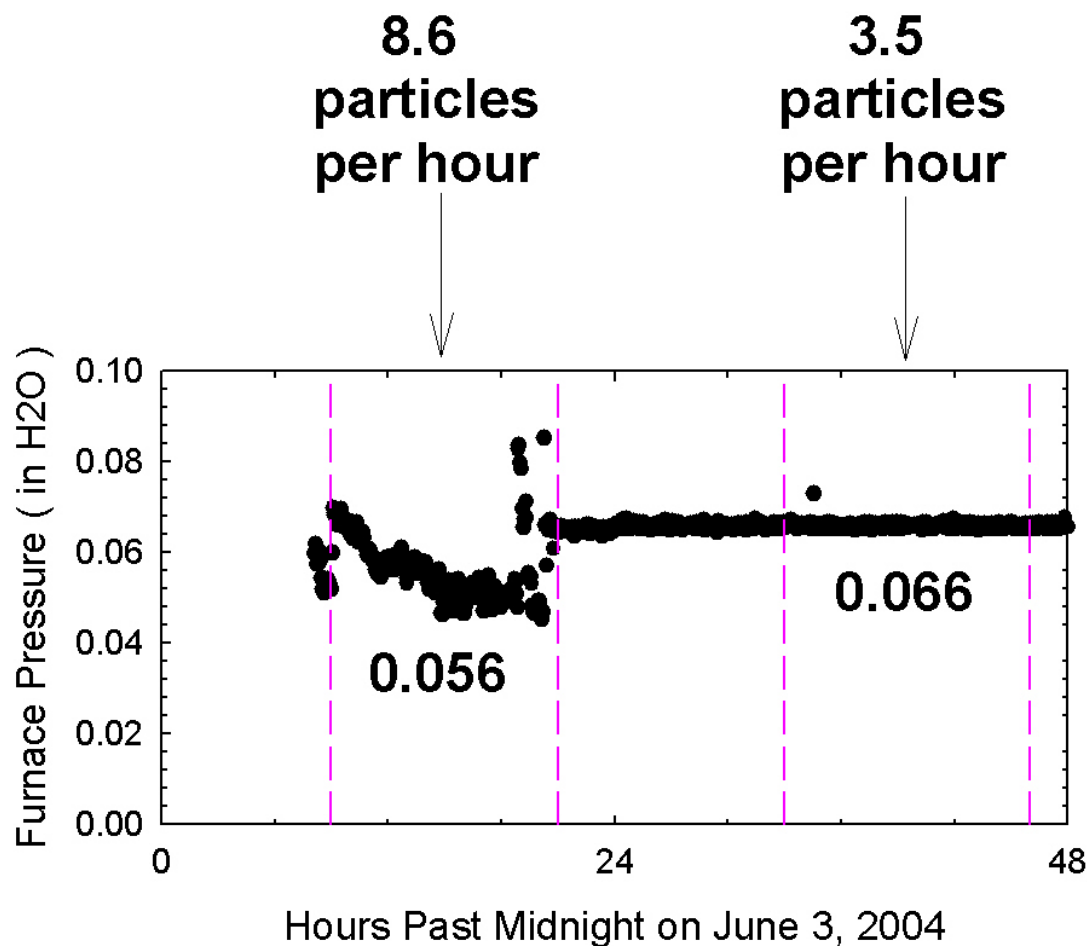
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3. Examine effect of furnace pressure on batch particles



Batch particles high under manual control

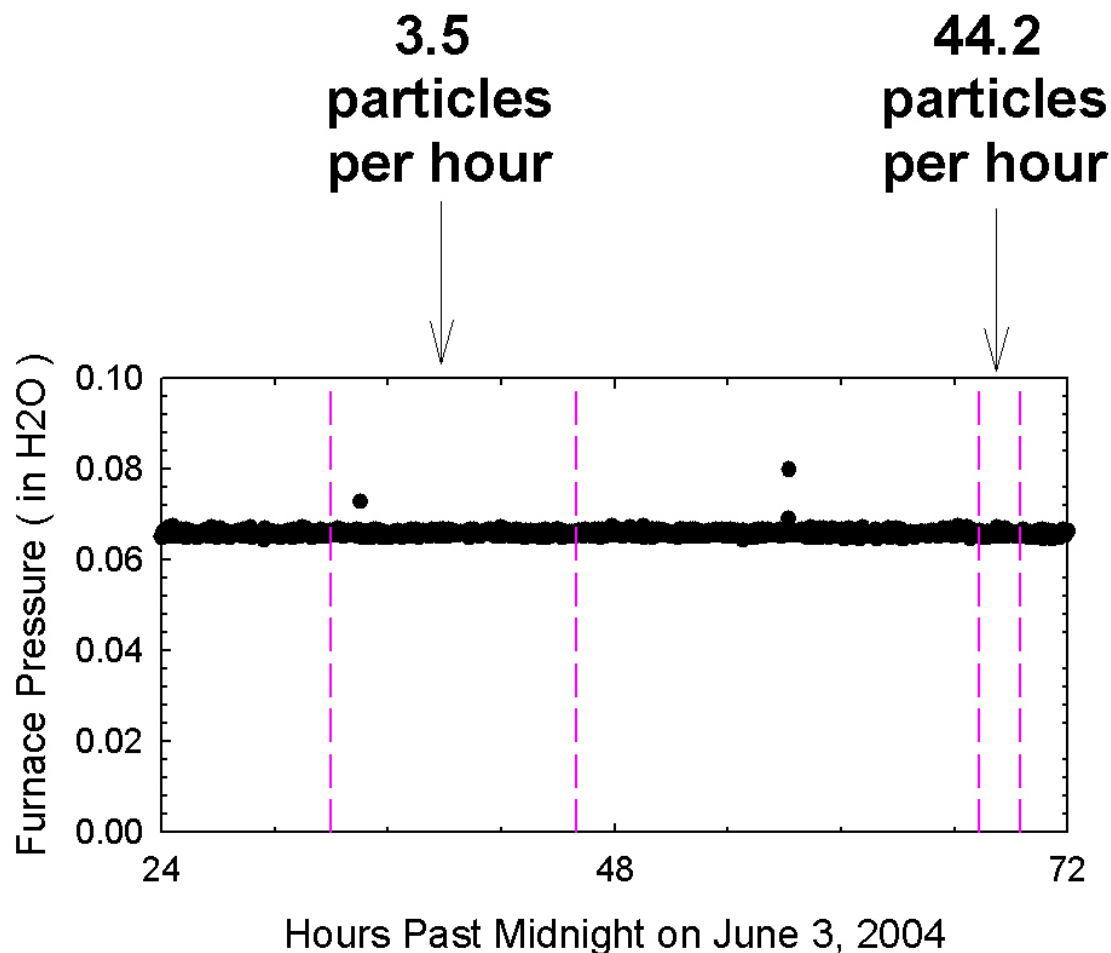


- Furnace pressure under manual control for a few hours
- More than twice as many batch particles counted
- About half of hits are Mg & half are Si

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Improved LIBS detection parameters found



- Delay time shortened from 10 μ s to 1 μ s
- Gate width shortened from 150 μ s to 50 μ s
- Particle detection frequency improved 10X

June 2004





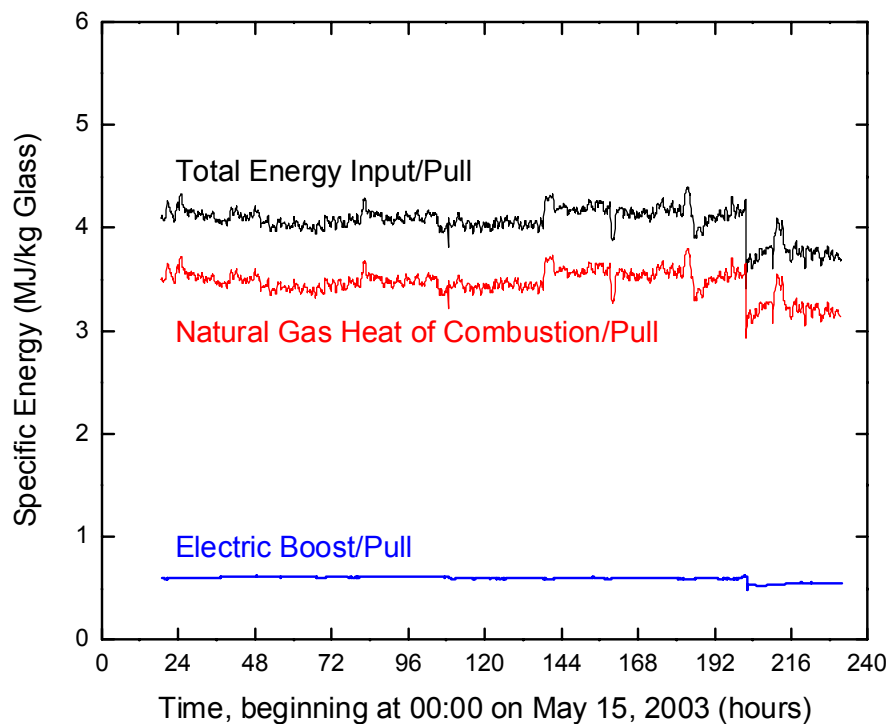
4. Expand energy analysis to include inleakage



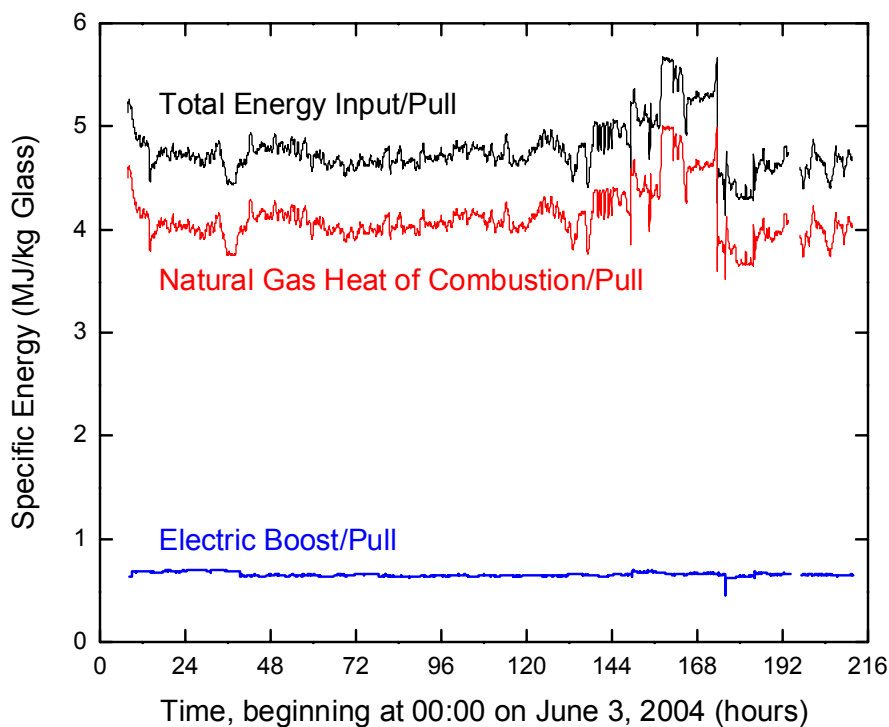
Specific energy inputs



May 2003



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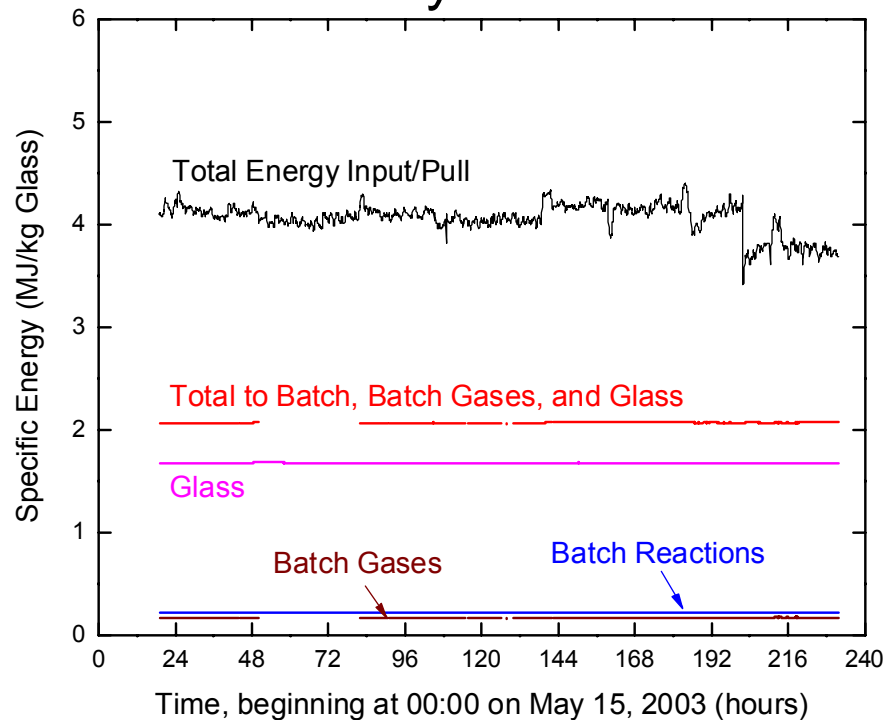
(6 MJ/kg = ~2580 BTU/lb = 5.2MMBTU/ton)



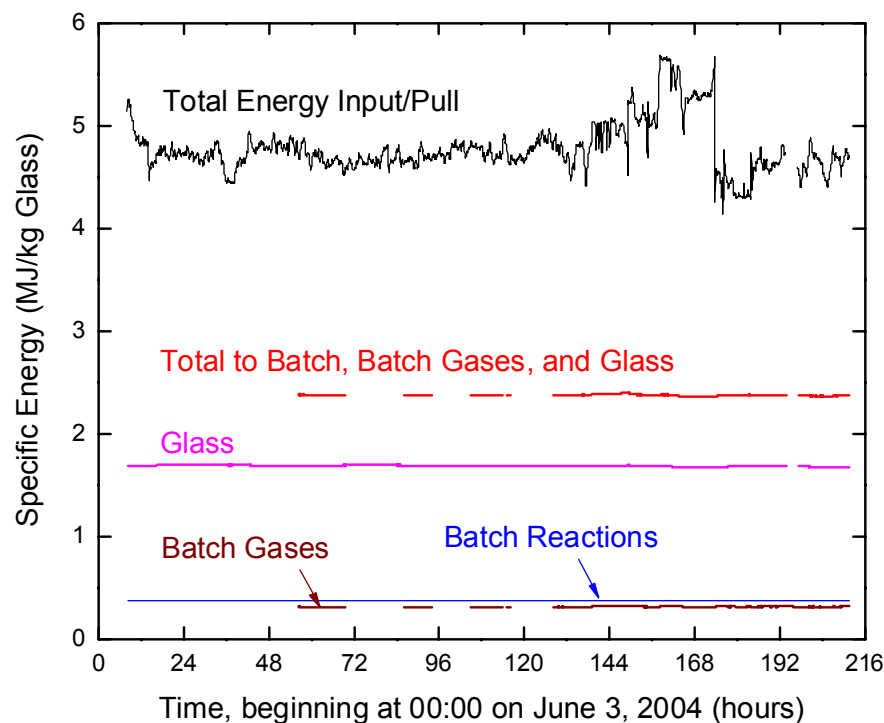
Specific energy uses



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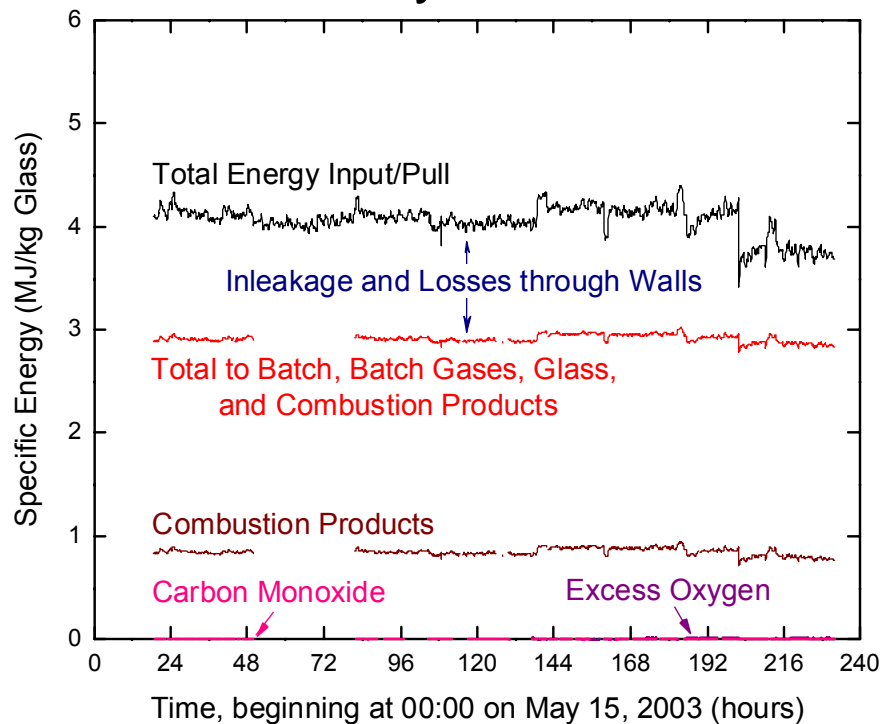
June 2004



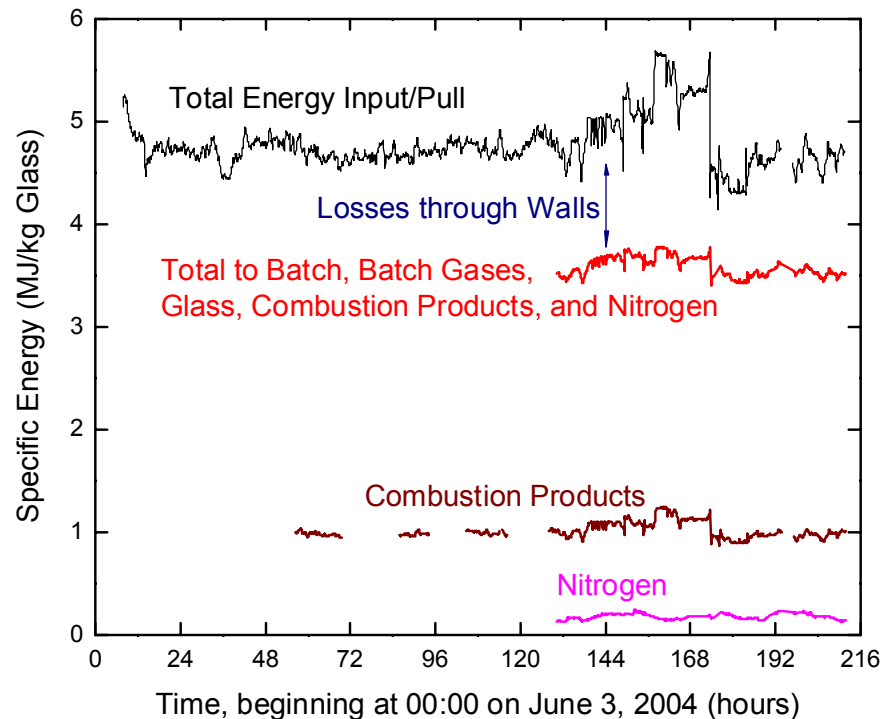
Specific energy losses



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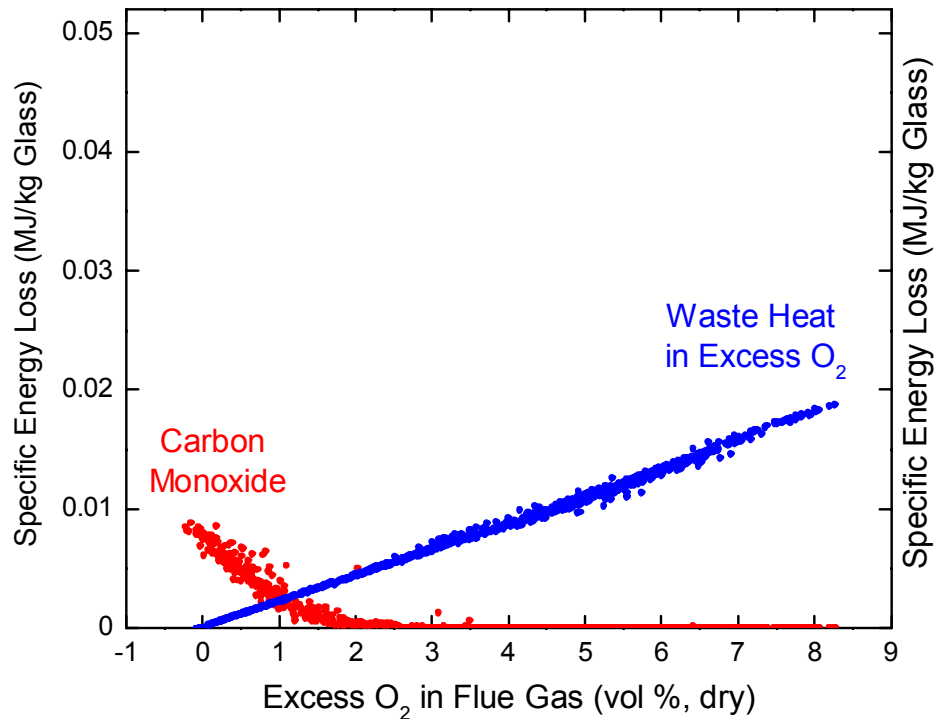
June 2004



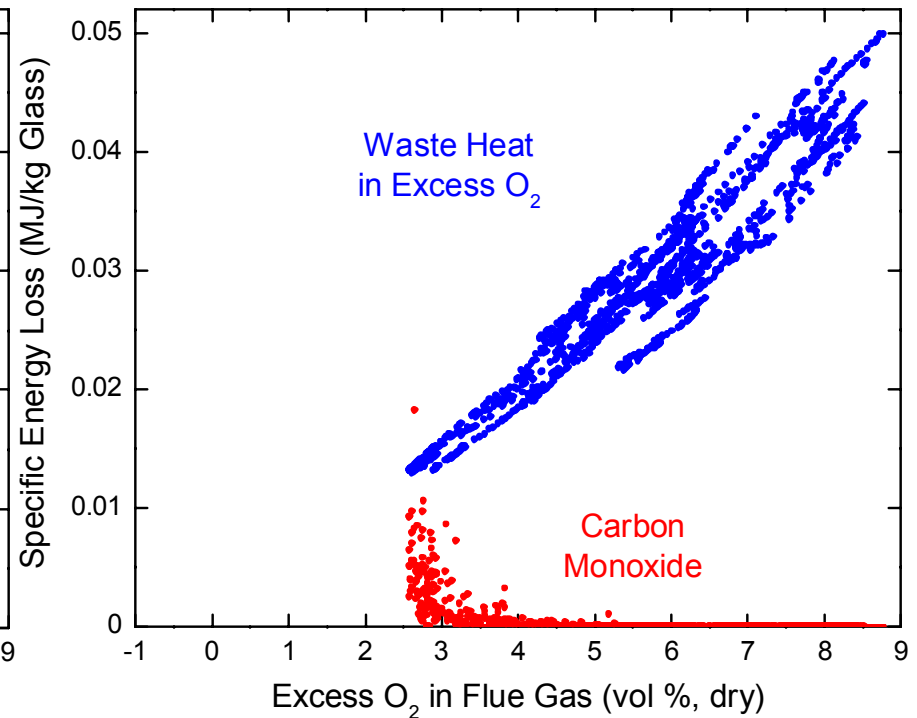
Losses to excess O₂ and CO



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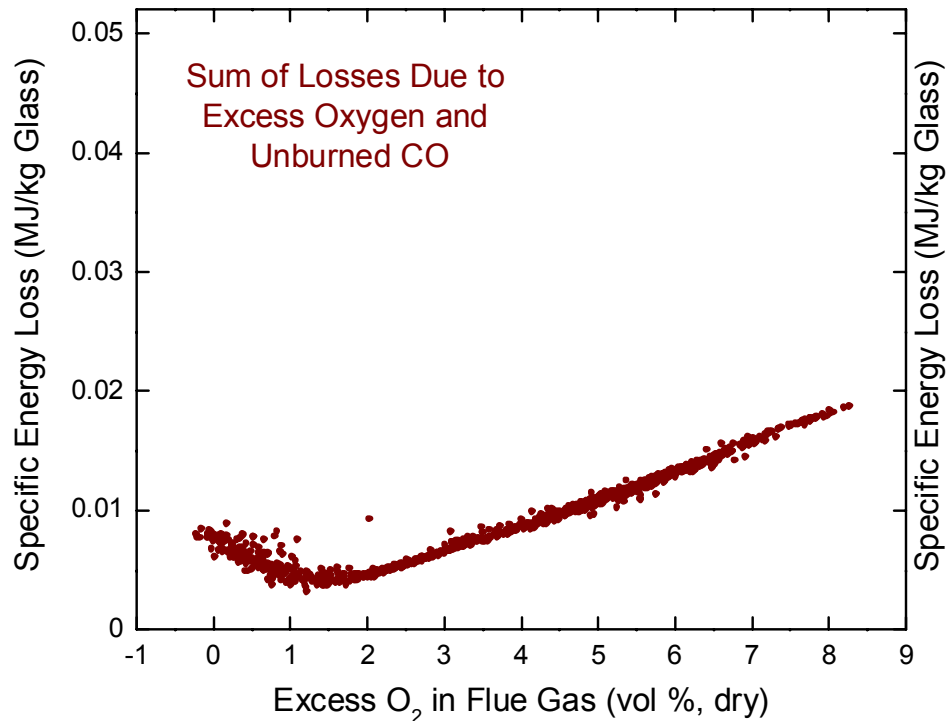
June 2004



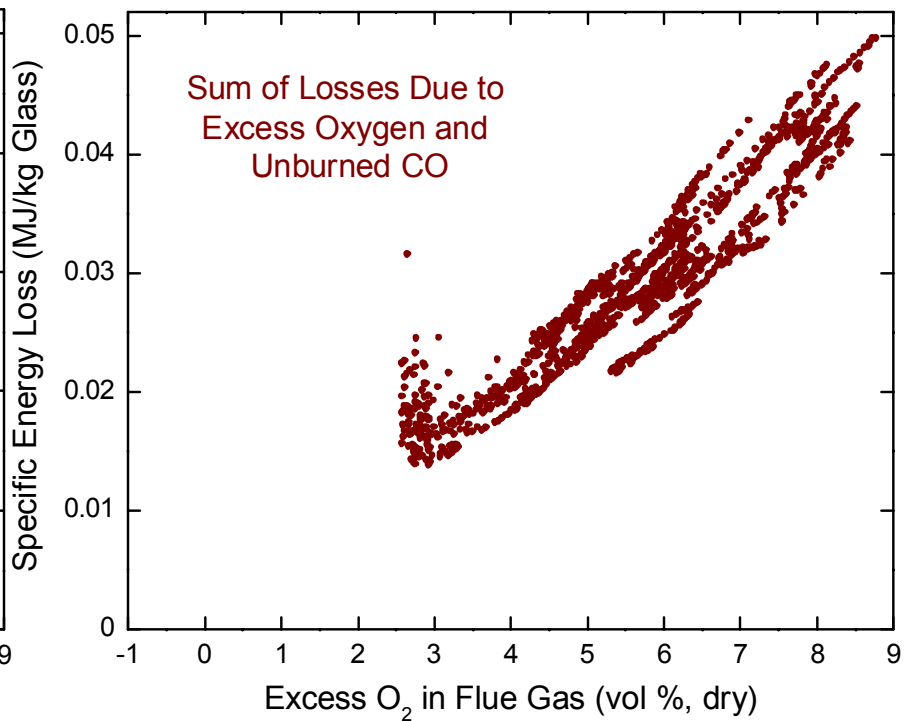
Optimum excess oxygen



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Improvements to LIBS diagnostic



- New method for baseline normalization
- Power meter pick-off installed
- Improved settings for batch particle detection
- Elimination of first-shot artifact for batch detection
- Single-shot broadband spectra detected multi-element batch particles for the first time
- Calibration issues for Na and K being examined
 - Using controlled burner and high temperature cell
- May be able to use LIBS to determine inleakage



Tasks/Milestones



No.	Task / Milestone Description	Planned Completion	Actual Completion
1	Data acquisition system	7/31/01	6/20/02
2	CO and O ₂ monitors	9/30/01	12/14/01
3	Furnace exit gas temperature	10/31/01	6/20/02
4	Flame and refractory radiation	11/30/01	6/20/02
5	Synchronized records	12/31/01	6/20/02
6	Measurements of sodium	2/28/02	12/14/01
7	Sources of sodium	3/31/02	8/31/02
8	Conditions influencing sodium	4/30/02	8/31/02
9	Maximum furnace efficiency	5/31/02	6/30/04



Tasks/Milestones



No.	Task / Milestone Description	Planned Completion	Actual Completion
10	Measurements of silicon	7/31/02	12/14/01
11	Measurements of calcium	9/30/02	12/14/01
12	Correlations for metals	11/30/02	6/20/04
13	Broad-band LIBS instrument	3/31/03	10/31/01
14	Software for LIBS instrument	5/31/03	10/31/01
15	Simultaneous measurements of Na, K, Ca, and Si	7/31/03	12/14/01
16	Relationship between Na and K	8/31/03	06/01/03
17	Optimum stoichiometry	9/30/03	06/01/03
18	Sodium and calcium monitor	1/31/04	
19	Control strategy	3/31/04	
20	Demo in melting research facility	4/30/04	
21	Method for monitoring and control of volatilization and carryover	5/31/04	



Plan for the rest of FY04



- **Examine temperature effects on calibration**
- **Further analyze furnace data**
- **Recommend data-based control strategy to improve efficiency and minimize alkali release**
- **Compile “best practices” for using LIBS to monitor particulates and corrosion in container glass furnaces**
- **Write final report**



Budget



Estimated Budget Data as of June 2004:

			Approved Spending Plan (\$000)			Actual Spent to Date (\$000)		
Phase / Budget Period			DOE Amount	Cost Share	Total	DOE Amount	Cost Share	Total
	From	To						
Year 1	6/01	5/02	350	350	700	350	350	700
Year 2	6/02	5/03	350	350	700	350	350	700
Year 3	6/03	5/04	350	350	700	275	275	550
Totals			1,050	1,050	2,100	975	975	1,950



Publications and Presentations



- **Seven papers and presentations**
 - List available on request
- **Further dissemination of information planned**
 - Air in-leakage causes and effects
 - Alkali devolatilization and batch carryover
 - Furnace energy balance
- **Best practices recommendation to be written**
- **Final report to be written**



Findings



- As O_2/NG increases, O_2 and NO increase, SO_2 decreases
- Ambient temperature affects actual oxygen to gas ratio
- Na and K correlate with each other; Al, Ca, and Mg correlate with each other; no inter-correlation
 - Suggests different release mechanism for these metals
- Alkali release depends on furnace temperature
- Alkali release seems insensitive to furnace stoichiometry
- Decreasing furnace pressure encourages batch carryover
- Optimum excess oxygen for best efficiency



Acknowledgments



- **Department of Energy**
 - Elliot Levine
- **Gallo Glass Company**
 - Doug Moore, Plant Technical Staff
- **Sandia National Laboratories**
 - Jay Keller, Bob Gallagher, Jim Wang, Mark Allendorf, Steve Rice, Gary Hubbard, Howard Johnsen, Bob Steinhaus, Chris Shaddix

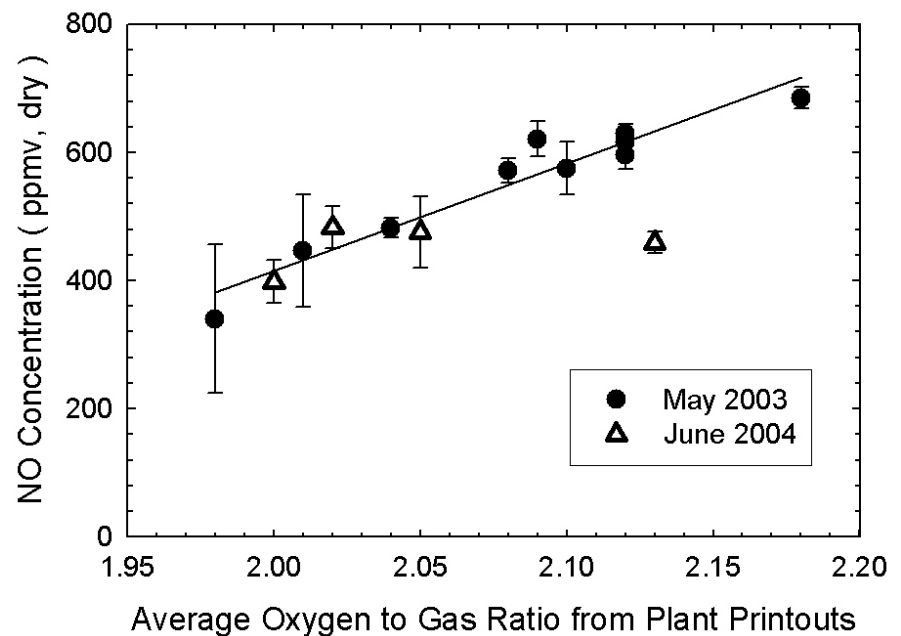
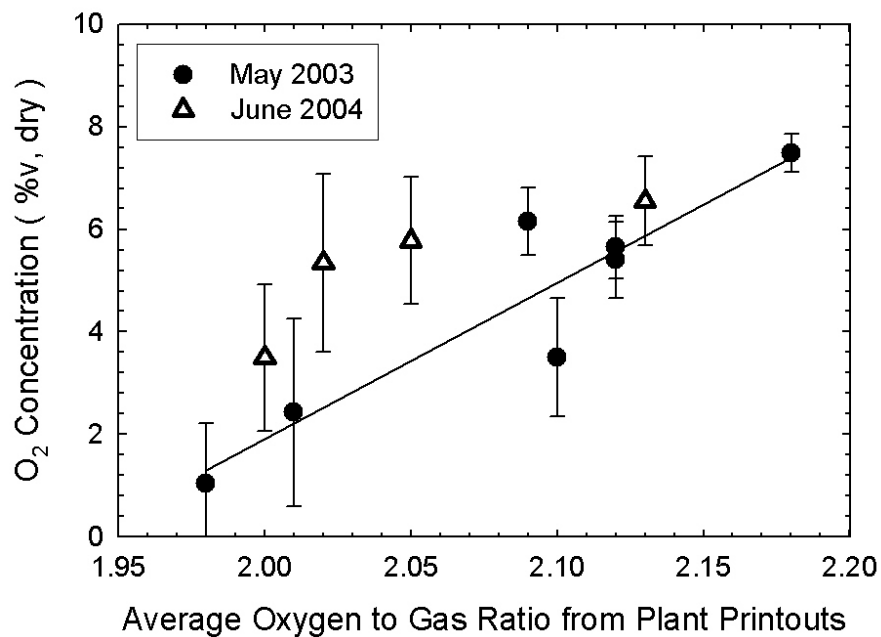




Extras



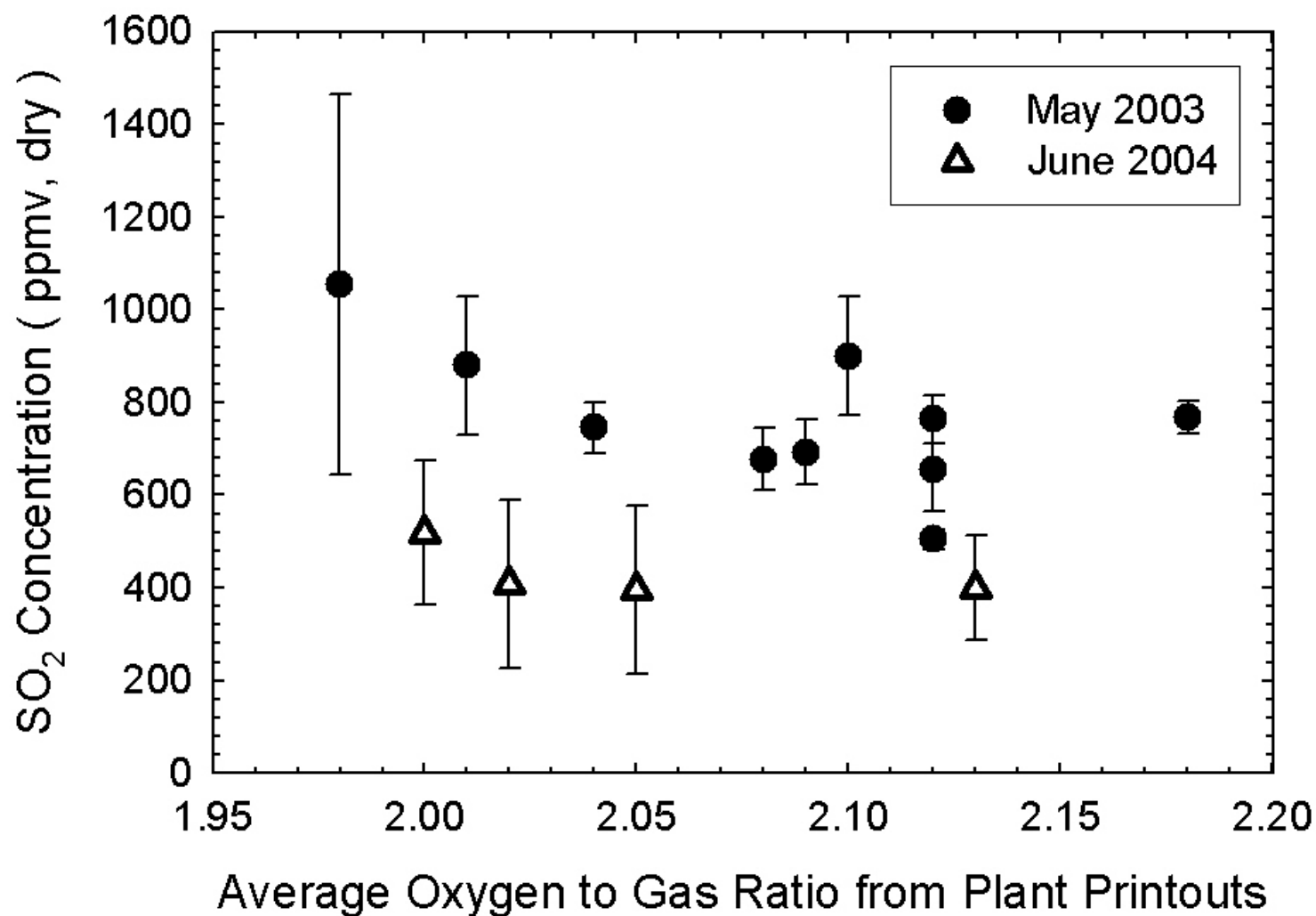
2004 compares with 2003



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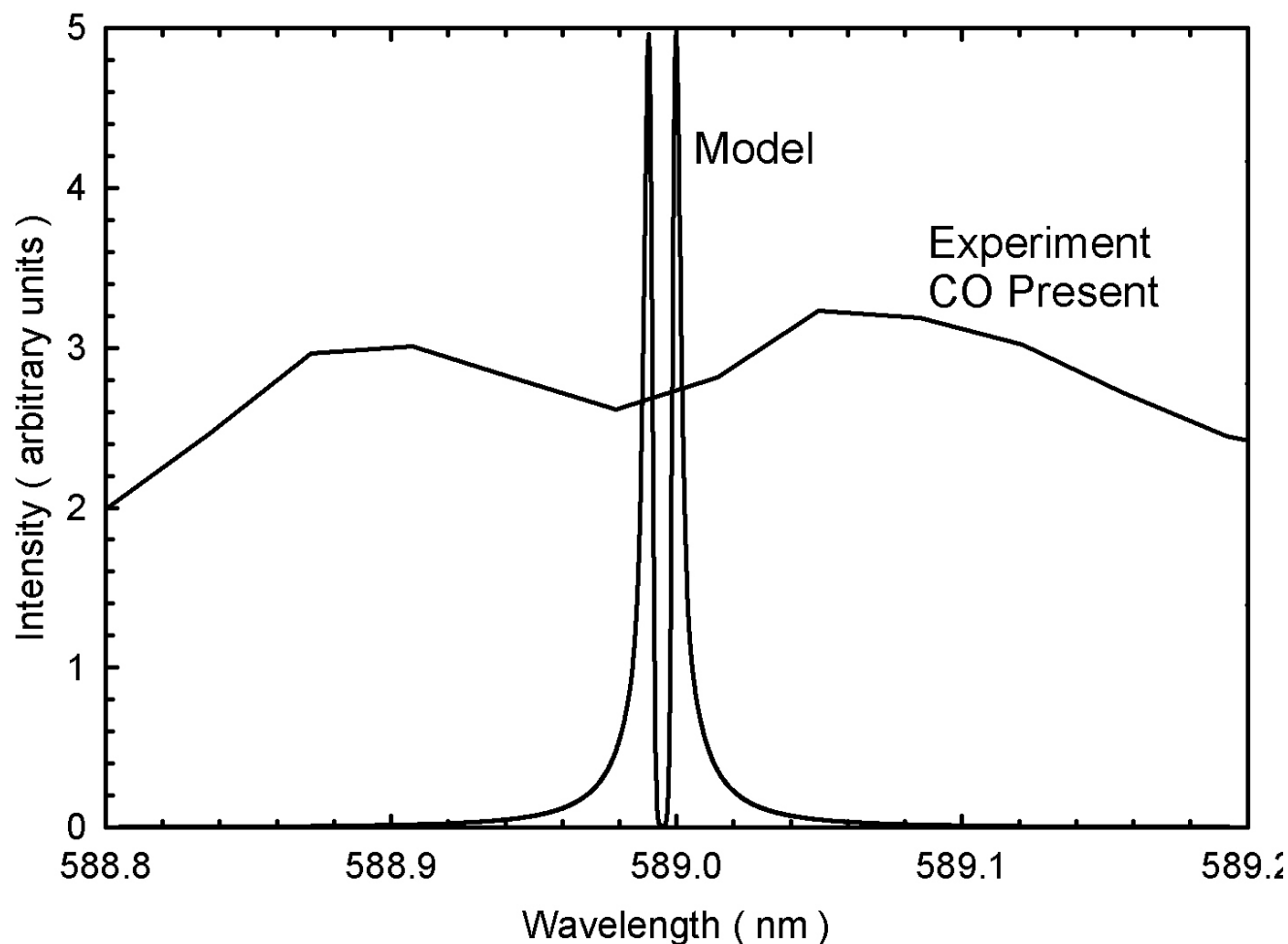
SO₂ concentrations repeat trend



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Self-reversal can be modeled



**More work
to do on
calculating
broadening**

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